

Presentation of results the LW Bogdanka Group Q3, Q1-Q3 2017



We are part of a modern capital group involved in raw materials and energy operations



The Management Board of LW Bogdanka SA





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Situation on the coal market and key operating data

Financial highlights of the LW Bogdanka Group in Q3, Q1-Q3 2017

Performance of the plan in Q3, Q1-Q3 2017

Appendices – Financial information

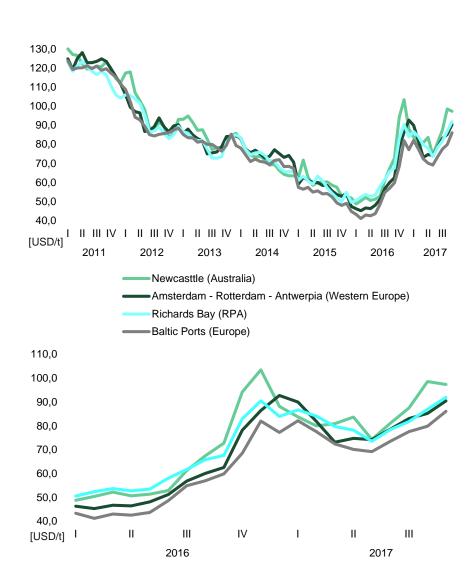


In the third quarter, the increase in global and domestic coal prices





Rises of coal prices on the global market in Q3 2017



CIF ARA coal prices

- USD 87/tonne the average annual coal price (CIF ARA) in Q3 2017, i.e. +45.0% compared to Q3 2016 (USD 60/tonne) and +45.0% to annual average in 2016 (USD 60/tonne)
- ✓ compared to Q2 2017 (USD 77/tonne) represents an increase by 13.0%
- Between Q1 2011 and Q3 2017 the coal price (CIF ARA) dropped by almost 26.0%, but from the moment of rebound (January 2016 – September 2017) the average monthly price went up from USD 46/tonne to USD 92/tonne (+100.0%)

Inventories in ARA ports

 4.6 million tonnes of coal inventories at the end of September 2017 in ARA ports – similarly as in July 2017

Prices in the world's ports

- ✓ The average coal price FOB Baltic Ports in Q3 2017 amounted to USD 81/tonne, compared to Q2 2017 (USD 71/tonne), which represents an increase by 14.1%; +44.6% compared to 2016 average (USD 56/tonne)
- Between 2011 and Q3 2017 the coal price FOB BP dropped by almost 30.0%, but from the moment of rebound (January 2016 September 2017) the price went up from USD 43/tonne to USD 86/tonne (+100.0%)

China

- $\checkmark~$ approx. 883 million tonnes of coal were produced in Q3 2017, -0.9% compared to Q2 2017
- Approx. 2.6 billion tonnes of coal were produced in Q1-Q3 2017, +4.0% compared to Q1-Q3 2017 (2.5 billion)
- Imports in Q1-Q3 2017 was 205 million tonnes and was higher by approx. 14.0% compared to Q1-Q3 2016

USA

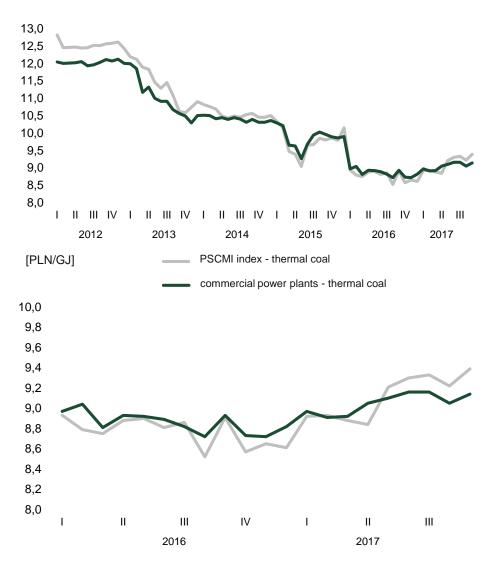
- Production in Q1-Q3 2017 536 million tonnes, i.e. +11.7% compared to Q1-Q3 2016 (480 million tonnes)
- Consumption in Q1-Q3 2017 499 million tonnes, i.e. +0.2% compared to Q1-Q3 2016 (498 million tonnes)
- Exports in Q1-Q3 2017 62.3 million tonnes of hard coal, i.e. more by 68.0% y/y
- ✓ Main customers: countries in Europe and Asia

Russia

- From January to September 2017 exports of coal in Russia increased by 5.4% y/y to the level of 138 million tonnes
- ✓ Production in Q1-Q3 2017 299 million tonnes
- ✓ Exports to Poland in Q1-Q3 2017 5.2 million tonnes, i.e. up by 48.6% compared to Q1-Q3 2016 (3.5 million tonnes)



Stabilisation in domestic coal prices in Q3 2017 vs. Q2 2017



Thermal coal prices

- $\checkmark\,$ in Q3 2017, the average price of thermal coal for commercial power plants was PLN 9.12 per GJ up by 0.2% compared to Q3 2017
- the price trend shows a 3.4% increase Q3 2017 compared to Q3 2016
- ✓ average heating value of fine coal for commercial power plants was about 21.3 GJ
- ✓ price of fine coal for commercial power plants declined by about 24.1% between January 2012 and September 2017

Thermal coal prices based on the PSCMI index

- ✓ in Q3 2017, the average price based on the PSCMI index was about PLN 9.31 per GJ, which in comparison with Q2 2017 (PLN 9.12 per GJ) represents an increase by about 2.1%
- compared to Q3 2016 (PLN 8.76 per GJ) the PSCMI index price increased by 6.3%





Decrease in inventories, extraction and sales in thermal coal market in Poland in Q3 2017 compared to Q3 2016

PERFORMANCE OF POLISH COMPANIES*:

	Q3 2016	Q3 2017	Change	Q1-Q3 2016	Q1-Q3 2017	Change
Extraction of thermal coal in domestic coal market (million tonnes)	13.8	12.4	-10.1%	40.8	37.5	-8.1%
Sales of thermal coal in domestic coal market (million tonnes)	14.2	11.2	-21.1%	38.4	35.1	-8.6%
Average cost of coal sold (PLN)	245.8	268.2	9.1%	258.7	264.6	2.3%
COAL PRICES:						
Average price of power coal (PLN)	216.4	242.3	12.0%	218.0	235.5	8.0%
Average price of coal sold to commercial power industry (PLN)	190.2	191.9	0.9%	190.6	191.5	0.5%
DEMAND/SUPPLY:						
Production of electric power in commercial power plants with the use of hard coal (GWh)**	18,635	19,432	4.3%	59,427	59,437	0.0%
Inventories of coal in mines (milion tonnes)***	2.6	1.2	-53.8%	2.6	1.2	-53.8%

*data do not include Silesia, Siltech, Ekoplus

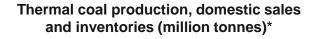
**PSE SA

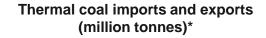
***uncertain situation of coal in mine heaps (deposits)

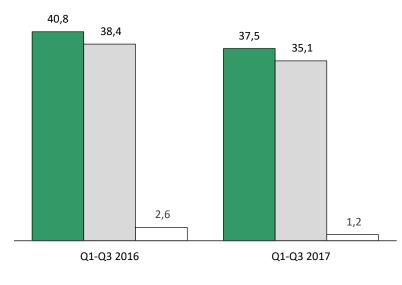




Drop in extraction, sales and stocks of thermal coal in Polish mines with significant increase in import



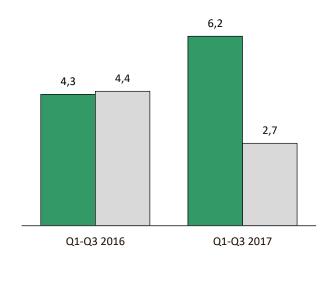




Thermal Coal Production

□ Sales of Thermal Coal on the Domestic Market

 \Box Thermal Coal Inventorites at the end of period**



■ Thermal Coal Imports □ Thermal Coal Exports

*data do not include Silesia, Siltech, Ekoplus

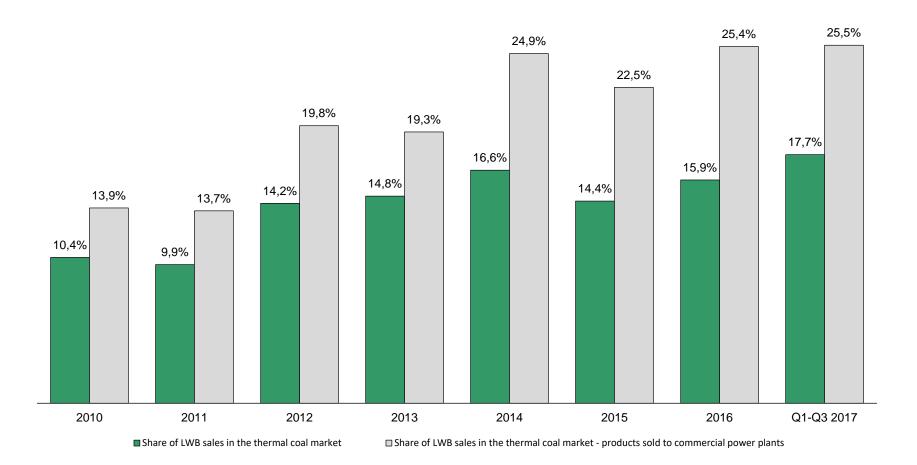
** uncertain situation of coal in mine heaps (deposits)



Situation on the coal market and key operating data



We keep a very strong position on the coal market – 25.5% of share in sales to commercial power plants

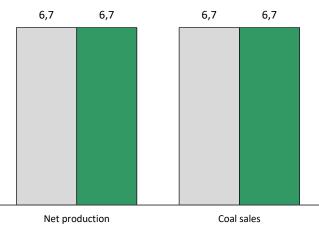






Production and sales in Q1-Q3 2017 at the level of last year, the increase of new workings

	Q3 2016	Q3 2017	Change	Q1-Q3 2016	Q1-Q3 2017	Change
Gross production ('000 tonnes)	3,831	3,451	-9.9%	10,751	10,208	-5.1%
Net production ('000 tonnes)	2,397	2,154	-10.1%	6,682	6,712	0.4%
New workings (by length) (km)*	5.5	7.5	36.4%	18.4	22.5	22.3%
Coal sales ('000 tonnes)	2,360	2,036	-13.7%	6,739	6,698	-0.6%



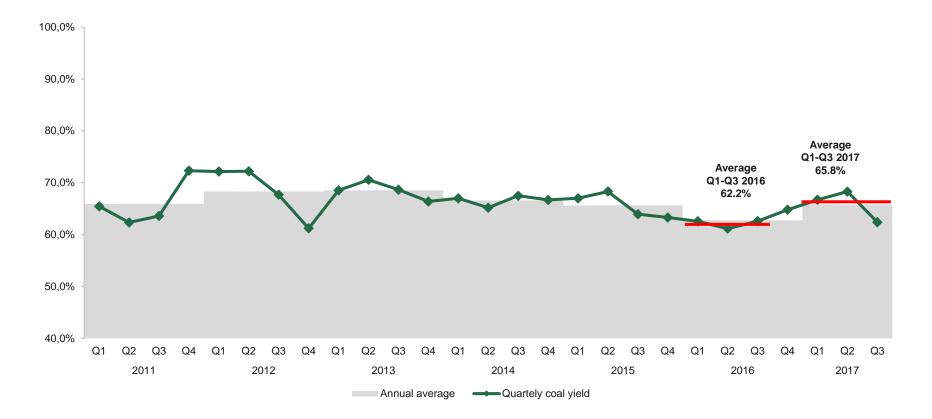


- more new workings in pursuance of the flexible development scenario (Strategy)
- production in Q1-Q3 2017 was conducted on 228 days, compared to 226 days in the same period 2016 – increase 0.9%



Coal yield at a level of 65.8% in Q1-Q3 2017





- ✓ coal yield in Q3 2017 was about 62.4% and was lower than in Q3 2016 (62.6%), and lower than in Q2 2017 (68.3%), caused with difficult mining and geological conditions.
- ✓ coal yield in Q1-Q3 2017 was about 65.8% and was higher than in Q1-Q3 2016 (62.2%)
- in Q3 2017 46.0% of raw coal was obtained from plough walls and 54.0% shearer walls. In the same period of 2016 this ratio was 46.3% to 53.7%, in Q1-Q3 2017 55.2% of raw coal was obtained from plough walls and , and 44.8% shearer walls. In the same period of 2016 this ratio was 65.7% to 34.3%







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Good operating and financial results, cost efficiency





We achieved good operating results Q1-Q3 2017 – improved financial results with a similar level of extraction and sales

Item	Unit	Q3 2016	Q3 2017	Change	Q1-Q3 2016	Q1-Q3 2017	Change		
Technical and operating data									
Gross production	'000 tonnes	3,831	3,451	-9.9%	10,751	10,208	-5.1%		
Net production	'000 tonnes	2,397	2,154	-10.1%	6,682	6,712	0.4%		
Coal yield	%	62.6%	62.4%	-0.2 p.p.	62.2%	65.8%	3.6 p.p.		
Coal sales	'000 tonnes	2,360	2,036	-13.7%	6,739	6,698	-0.6%		
Inventories (end of period)	'000 tonnes	172	140	-18.6%	172	140	-18.6%		
New workings (by length)*	km	5.5	7.5	36.4%	18.4	22.5	22.3%		
			Financ	ial data					
Revenue	PLN '000	465,442	405,046	-13.0%	1,314,387	1,307,132	-0.6%		
EBITDA	PLN '000	154,900	133,904	-13.6%	432,279	452,539	4.7%		
EBITDA margin	%	33.3%	33.1%	-0.2 p.p.	32.9%	34.6%	1.7 p.p.		
EBIT	PLN'000	58,072	44,412	-23.5%	154,637	191,886	24.1%		
EBIT margin	%	12.5%	11.0%	-1.5 p.p.	11.8%	14.7%	2.9 p.p.		
Net profit	PLN'000	45,205	31,531	-30.2%	120,159	143,655	19.6%		
Net debt/EBITDA**	-	0.3	0.06	-80.0%	0.3	0.06	-80.0%		

*Length of new working includes reconstruction works

**Debt = non-current liabilities due to bonds issue + non-current loans and borrowings





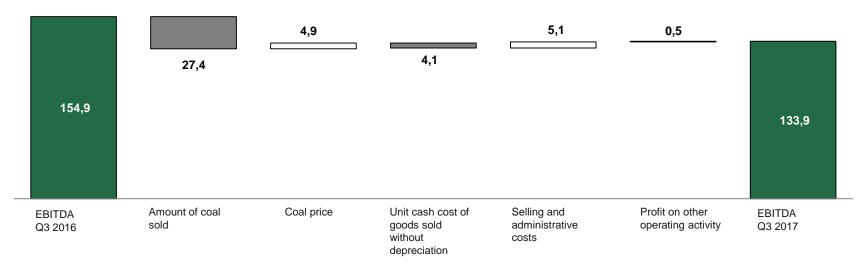
Lower amount of sold coal – drop in EBITDA for Q3 2017 compared to Q3 2016

[PLN million]	Q3 2016	Q3 2017	Change
EBITDA The LW Bogdanka Group	154.9	133.9	-13.6%

Q3 2017

- ✓ drop in EBITDA by PLN 21.0 million (-13.6%)
- ✓ decrease in the volume of coal sold by 13.7%
- \checkmark increase in the price of coal sold by 1.1%
- increase in unit cost of products, goods and materials sold net of depreciation/amortisation – permanent control of costs with significantly reduced volume of coal sold (-324,000 tonnes)
- ✓ drop in selling and administrative costs: selling costs lower cost of advertising and sponsorship (different payment schedule), lower costs of wagon repair service; administrative expenses – positive balance of provisions

Factors affecting EBITDA [PLN million]







Lower unit production cost – increase in EBITDA in Q1-Q3 2017 compared to Q1-Q3 2016

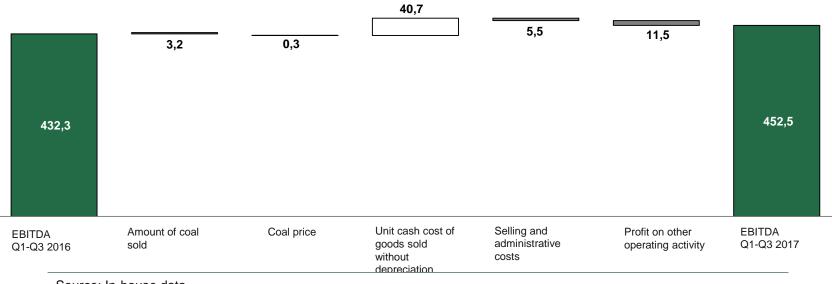
[PLN million]	Q1-Q3 2016	Q1-Q3 2017	Change	Q1-Q 3 ✓ in
EBITDA The LW Bogdanka Group	432.3	452.5	4.7%	 ✓ de ✓ de ✓ dr im of ✓ hi of ac we pa

2017

- rease in EBITDA by PLN 20.2 million (4.7%)
- crease in the volume of coal sold by 0.6%
- crease in the price of coal sold by 0.03%
- p in unit cost of products, goods and materials sold net of depreciation proved cost efficiency (drop in production costs) with a decreasing amount coal sold
- her administrative expenses and selling costs: selling costs recognition costs of logistics and customs duty services of coal sold to Ukraine; ministrative expenses - lower base of 2016, costs of management options re derecognised; 2017 – higher depreciation/amortisation costs, ments to the National Disabled Persons Rehabilitation Fund and real property tax;
- lower operating result in 2016 the provision for damages for Budimex was released following a ruling issued by the Court of Appeals, which was advantageous for the Parent (overestimated basis effect)

Factors affecting EBITDA

[PLN million]



Source: In-house data





Increase in coal production in Q1-Q3 2017(+0.4%) with a drop in total production cost (-3.4%)

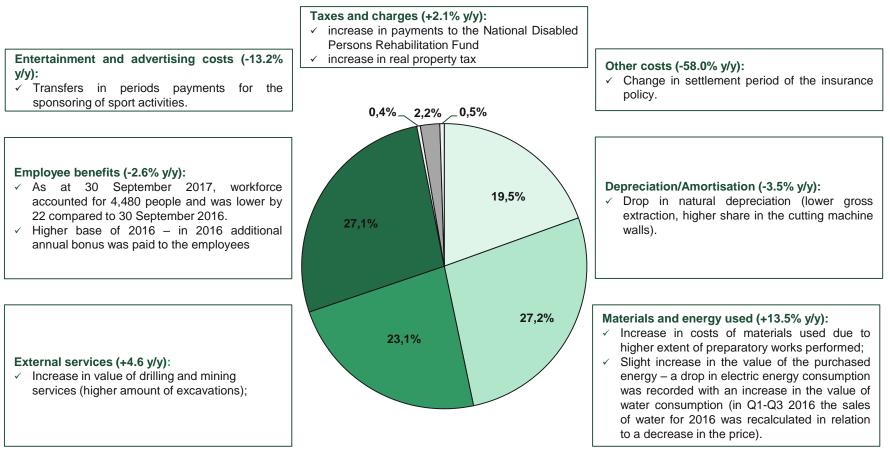
Item [PLN '000]	Q3 2016	Q3 2017	Change	Q1-Q3 2016	Q1-Q3 2017	Change
Net production ['000 tonnes]	2,397	2,154	-10.1%	6,682	6,712	0.4%
Coal sales ['000 tonnes]	2,360	2,036	-13.7%	6,739	6,698	-0.6%
Depreciation and amortization	87,420	87,388	0.0%	263,638	254,319	-3.5%
Materials and energy	100,951	136,921	35.6%	311,972	354,113	13.5%
External services	97,708	103,506	5.9%	287,606	300,831	4.6%
Employee cost and benefits	121,887	117,654	-3.5%	363,413	353,832	-2.6%
Entertainment and advertising	2,488	2,229	-10.4%	6,078	5,278	-13.2%
Taxes and charges	10,661	9,974	-6.4%	28,628	29,226	2.1%
Other expenses	4,497	4,456	-0.9%	13,901	5,843	-58.0%
Cost by nature	425,612	462,128	8.6%	1,275,236	1,303,442	2.2%
Cost of activities for the Company's own needs	-44,613	-87,337	95.8%	-140,641	-205,544	46.1%
Accruals and deferrals	29,187	16,757	-42.6%	59,990	55,079	-8.2%
Value of coal obtained from excavations	-11,945	-12,308	3.0%	-49,074	-45,354	-7.6%
Provisions and other presentation adjustments between costs by type and by function	4,090	-4,023	-198.4%	6,249	4,638	-25.8%
Total production costs	402,331	375,217	-6.7%	1,151,760	1,112,261	-3.4%
Change in product inventories	-5,369	-18,312	241.1%	7,554	-1,596	-121.1%
Value of goods and materials sold	2,805	3,480	24.1%	8,846	9,293	5.1%
Own cost of production sold, including:	399,767	360,385	-9.9%	1,168,160	1,119,958	-4.1%
Costs of products, goods and materials sold	363,466	329,443	-9.4%	1,076,028	1,022,208	-5.0%
Selling costs	10,951	8,633	-21.2%	29,310	30,750	4.9%
Administrative costs	25,350	22,309	-12.0%	62,822	67,000	6.7%





Increase in coal production in Q1-Q3 2017(+0.4%) with a drop in total production cost (-3.4%)

Net production – increase by 0.4%, i.e. by approx. PLN 30 million tonnes New workings – increase by 22.3% (22.5 km in Q1-Q3 2017 compared to 18.4 km in Q1-Q3 2016) Total costs by type for Q1-Q3 2017 – PLN 1,303.4 million – increase in relation to Q1-Q3 2016 by 2.2%, i.e. by PLN 28.2 million Cash costs (net of depreciation/amortisation) – increase by 3.7%, i.e. by approx. PLN 37.5 million Total costs of production – PLN 1,112.3 million w Q1-Q3 2017 compared to PLN 1,151.8 million in Q1-Q3 2016 – down by 3.4%





Provisions at the LW Bogdanka Group



Item [PLN '000]	31.12.2016	30.09.2017	Change
Employee provisions	266,981	298,560	11.8%
Liabilities under local property tax	32,456	39,939	23.1%
Mine decommissioning and land reclamation provision	117,423	117,036	-0.3%
Mining damage	4,440	3,612	-18.6%
Accident insurance premium (ZUS)	20,042	21,015	4.9%
Other	13,914	13,214	-5.0%
TOTAL	455,256	493,376	8.4%





Change in provisions at the LW Bogdanka Group

Item [PLN '000]	Change Q3 2016	Change Q3 2017	Change	Change Q1-Q3 2016	Change Q1-Q3 2017	Change
Employee provisions	-2,100	-5,682	170.6%	7,130	31,579	342.9%
Liabilities under local property tax	2,164	2,379	9.9%	6,383	7,483	17.2%
Mine decommissioning and land reclamation provision	836	-384	-	-5,958	-387	-93.5%
Mining damage	-342	-629	83.9%	-694	-828	19.3%
Accident insurance premium (ZUS)	329	330	0.3%	985	973	-1.2%
Other	147	478	225.2%	-17,530	-700	-96.0%
TOTAL	1,034	-3,508	-	-9,684	38,120	-





Provisions for coal allowances as at the end of Q4 2016, Q2 2017 and Q3 2017

Item [PLN '000]	31.12.2016	30.06.2017	30.09.2017					
Employee benefits	266,981	304,242	298,560					
Including: coal allowances	114,876	148,568	146,943					
current retirees	73,274	95,242	92,144					
current employees - future retirees	41,602	53,326	54,799					
Change in provisions for coal allowances 30 Sep. 2017 compared to 30 Jun. 2017 [PLN million]								
160,0								
150,0	1,0 1,2							
140,0		-3,8						
130,0								
148,6 120,0			146,9					
110,0								
100,0								
As at 30 Jun. 2017 cost of cur	rrent employment cost of interest	payment of benefits	As at 30 Sep. 2017					





Projected change in provisions resulting from the Agreement signed between LW Bogdanka S.A. and the Trade Unions

Base amount of the provision for coal allowances as at 30 September 2017	[PLN million] 147
1. current retirees	92
The portion of the provision allocated to the current retirees will be entirely released. The amount of the released provision will be entirely added to the pre-tax profit/loss.	-92
2. current employees - future retirees	55
The portion of the provision allocated to the current employees (future retirees) will be entirely released, however the above effect will be set off by:	-55
Option 1: the above provision will be replaced by another provision for an additional severance pay for retirees and pensioners or	27
Option 2: cost of payment of a one-off benefit in the amount of discounted PLN 10,000 net per person	37
In total, the above changes will affect the change in provisions as follows:	
Option 1: if an additional severance pay for retirees and pensioners is created	-120
Option 2: if a one-off payment of the discounted PLN 10,000 net is made	-110

According to LWB's estimates, the majority of entitled employees will take advantage of the one-off payment of the discounted PLN 10,000 net, therefore the estimated impact on the operating profit/loss will be approx. + PLN 110 million. An ultimate change in the balance of provisions, as referred to above, will be presented in the Company's periodic report for 2017.







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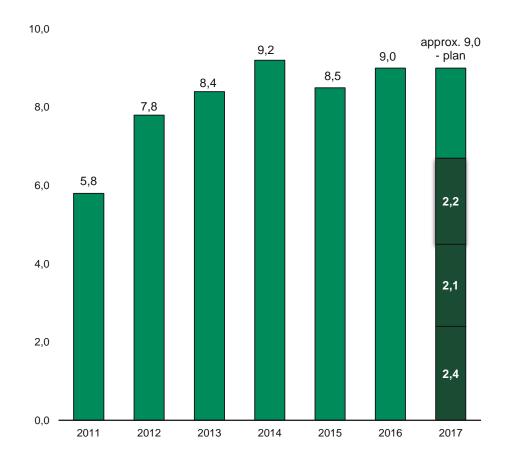


In Q3 2017, the production was in line with the assumed plan – 2.2 million tonnes



Performance of the plan in Q1-Q3 2017

We completed production plan – 2.2 million tonnes in Q3 2017 – drop in comparison to Q3 2016 by 10.1%, production for Q1-Q3 2017 was 6.7 million tonnes – annual production target remains unchanged 9.0 million tonnes



Production

- According to the adopted Strategy, the Company assumes production of approximately 9.0 million tonnes of coal in 2017
- In Q3 2017, the company produced almost 2.2 million tonnes of coal, and sales were lower than the level of production, slightly higher than 2.0 million tonnes





The use of CAPEX in Q1-Q3 2017 and plan for 2017 - in line with Strategy

Item [PLN '000]	Plan for 2017	Realization of plan Q1-Q3 2017	Realization of plan Q1-Q3 2017 [%]
New excavations and upgrades of existing ones	289,659	214,738	74.1%
Maintenance of machinery	40,243	29,577	73.5%
Obtaining new licences	18,660	1	-
Other development investments	11,614	5,120	44.1%
ICT	8,686	1,762	20.3%
Administration	20	17	85.0%
Transport	489	353	72.2%
Other	7,860	1,120	14.2%
TOTAL CAPEX in LW Bogdanka S.A.	377,231	252,688	67.0%
Łęczyńska Energetyka sp. z o.o.	8,371	2,121	25.3%
Other subsidiaries	-	32	-
TOTAL CAPEX AT THE LW BOGDANKA GROUP	385,602	254,841	66.1%

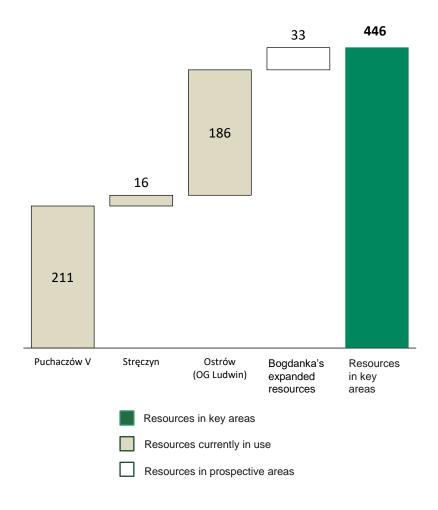
The above amount of capital expenditure includes capitalised borrowing costs of PLN 3,120.





Obtaining of the hard coal mining licence for the Ostrów deposit (Ludwin Mining Area)

Estimated exploitable resources in prospective areas [million tonnes]



- ✓ On 17 November 2017 the Company obtained a mining licence for the Ostrów deposit, thus performing one of the assumptions of its Strategy announced this year
- ✓ The Company's current exploitable resources are estimated at a level of 413 million tonnes of coal and will suffice for 45 years of mining
- ✓ The mining in the Ostrów deposit will be effected in two stages:
 - ✓ Stage 1 mining based on the existing underground infrastructure. Launching the first wall around 2020.
 - ✓ Stage 2 between 2025 and 2030 vertical deposits to be made available for mining and the necessary facilities and technical infrastructure to be built. Preliminary estimates show that the total capital expenditure required to build such infrastructure will amount to PLN 1.2 - 1.3 billion (in real terms).
- ✓ The Company will continue to analyse the K-6 and K-7 deposits and the Orzechów area as prospective locations of future mining operations





Q3 2017 saw an increase in international coal prices compared to Q2 2017 (+13%). On the domestic market thermal coal prices remained at a similar level as in Q2 2017 (+0.2%).

In Q3 2017 the Company performed the production plan at a level of close to 2.2 million tonnes and sales plan at a level of more than 2.0 million tonnes. The Company continues to distinguish itself in the industry thanks to a permanent cost control and optimisation of capital expenditure.

The high level of coal yield between Q1 and Q3 2017 was maintained (65.8%), which is more by 3.6 p.p. than in Q1-Q3 2016 (62.2%). Output in Q3 2017 (62.4%), caused with difficult mining and geological conditions.

The Company retains a strong market position achieving, in Q1-Q3 2017, the share in the market of thermal coal sales of 17.7%, and the share in the market of thermal coal sales to commercial power plants of 25.5%.

The Company signed an Agreement with the Trade Unions with respect to coal allowances paid to retirees and pensioners. The balance of provisions held by the Company will change, which will result in a one-off positive impact on the operating profit/loss in Q4 2017 in the amount of PLN approx. PLN 110 million.

On 17 November 2017 the Company obtained a hard coal mining licence for the Ostrów deposit (the Ludwin Mining Area) with the exploitable resources of about 186 million tonnes.





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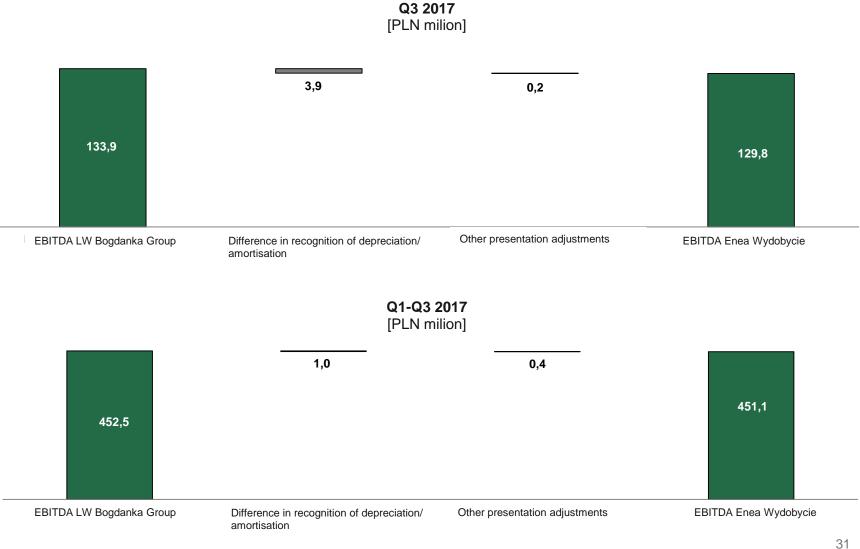
Performance of the plan in Q3, Q1-Q3 2017

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EBITDA presentation differences between the LW Bogdanka Group and Enea Wydobycie







Changes in provisions at LW Bogdanka Capital Group and their impact on financial result

Item [PLN '000]	Change in provisions in Q3 2016	Impact on financial result in Q3 2016	Change in provisions in Q3 2017	Impact on financial result in Q3 2017
Employee provisions	-2,100	-6,252	-5,682	-9,755
Liabilities under local property tax	2,164	-2,164	2,379	-2,379
Mine decommissioning and land reclamation provision	836	-1,417	-384	-1,290
Mining damage	-342	-	-629	
Accident insurance premium (ZUS)	329	-329	330	-330
Other	147	-147	478	-564
TOTAL	1,034	-10,309	-3,508	-14,318





Changes in provisions at LW Bogdanka Capital Group and their impact on financial result

including:

		including.				
ltem [PLN '000]	Change in provisions In Q3 2017	Change reflected in operating activity (EBITDA)	Change reflected below operating result – interest	Change reflected only in balance sheet – increase in balance sheet value of fixed assets	Change reflected in Other Total Income	Change reflected only in balance sheet – use of provisions
Employee provisions	-5,682	7,633	2,122	-	-	-15,437
Liabilities under local property tax	2,379	1,507	872	-	-	-
Mine decommissioning and land reclamation provision	-384	408	882	-1,674	-	-
Mining damage	-629	-	-	-	-	-629
Accident insurance premium (ZUS)	330	-	330	-	-	
Other	478	489	75		-	-86
TOTAL	-3,508	10,037	4,281	-1,674	-	-16,152



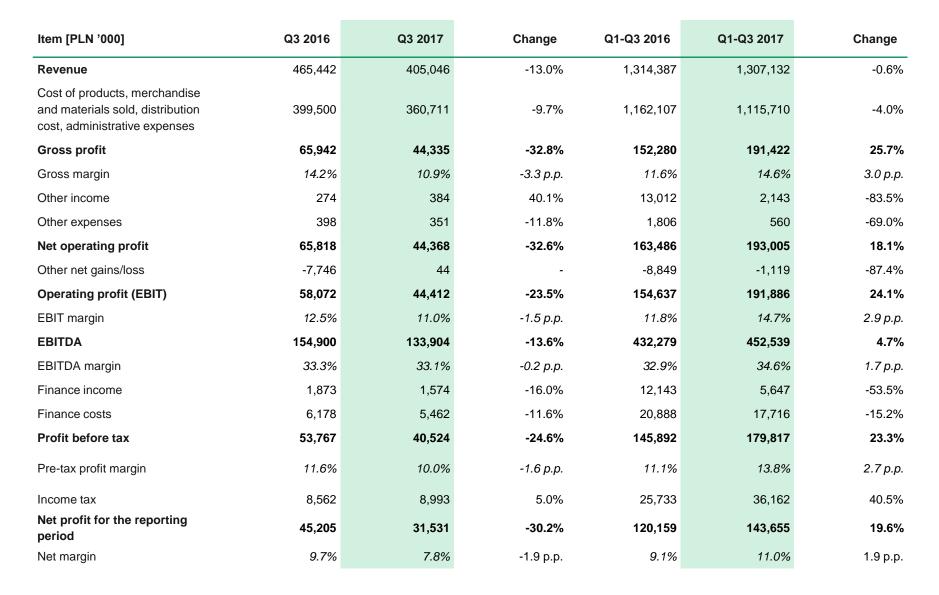


Changes in provisions at LW Bogdanka Capital Group and their impact on financial result

		including:					
Item [PLN '000]	Change in provisions in Q1-Q3 2017	Change reflected in operating activity (EBITDA)	Change reflected below operating result – interest	Change reflected only in balance sheet – increase in balance sheet value of fixed assets	Change reflected in Other Total Income	Change reflected only in balance sheet – use of provisions	
Employee provisions	31,579	28,263	5,603	-	33,476	-35,763	
Liabilities under local property tax	7,483	4,954	2,529	-	-	-	
Mine decommissioning and land reclamation provision	-387	1,271	2,645	-4,303	-	-	
Mining damage	-828	-	-	-		-828	
Accident insurance premium (ZUS)	973	-	973	-	-	-	
Other	-700	1,275	224	-	-	-2,199	
TOTAL	38,120	35,763	11,974	-4,303	33,476	-38,790	



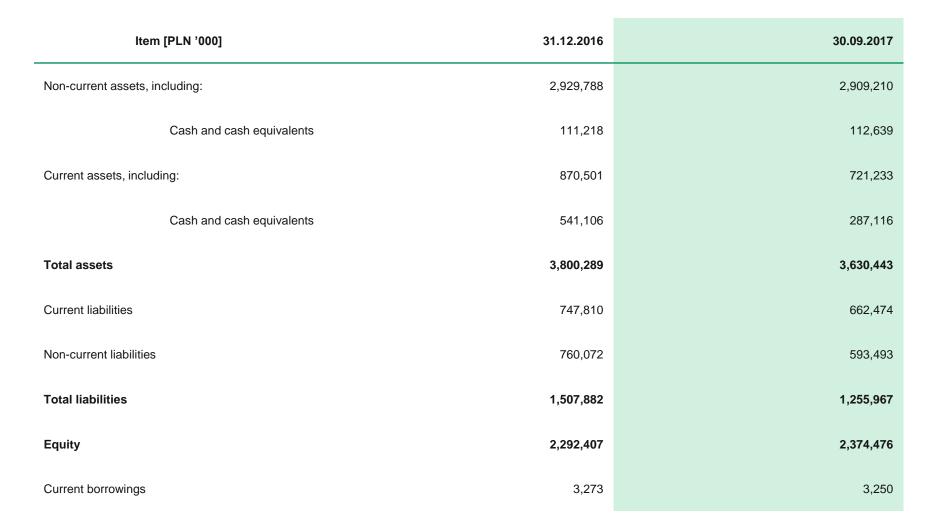
The Consolidated Income Statement of LW Bogdanka Group



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Statement of Financial Position of LW Bogdanka Capital Group



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Cash flow GK LW Bogdanka



Item [PLN '000]	Q1-Q3 2016	Q1-Q3 2017
Net cash flows on operating activities	512,535	349,351
Cash inflow from operating activities	523,155	369,787
Interest received	5,164	(814)
Income tax paid	(15,784)	(19,622)
Net cash flows on investing activities	(219,291)	(262,463)
Acquisition of property, plant and equipment	(206,028)	(268,082)
Interest paid regarding investing activity	(2,622)	(2,027)
Acquisition of intangible assets	(4,637)	(506)
Inflow from the sale of property, plant and equipment	54	3,912
Interest received	4,430	5,661
Outflow on account of funds being deposited in the bank account of the Mine Closure Fund	(10,488)	(1,421)
Net cash flows on financing activities	(107,538)	(340,878)
Proceeds from loans and borrowings	4,984	-
Bond redemption	(100,000)	(300,000)
Repayments of loans and borrowings	(2,277)	(2,277)
Interest and commissions paid due to financing activities	(10,245)	(4,131)
Dividends paid	-	(34,470)
Net increase (decrease) in cash and cash equivalents	185,706	(253,990)
Cash and cash equivalents at beginning of period	262,037	541,106
Cash and cash equivalents at end of period	447,743	287,116



Sales structure at LW Bogdanka Capital Group



Item [PLN '000]	Q3 2016	Share [%]	Q3 2017	Share [%]
Coal sales	453,005	97.3%	393,029	97.0%
Other activities	9,615	2.1%	8,491	2.2%
Sales of merchandise and materials	2,822	0.6%	3,526	0.8%
Total revenue	465,442	100.0%	405,046	100.0%





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"BOGDANKA"

Thank you for your attention

We are part of a modern capital group involved in raw materials and energy operations