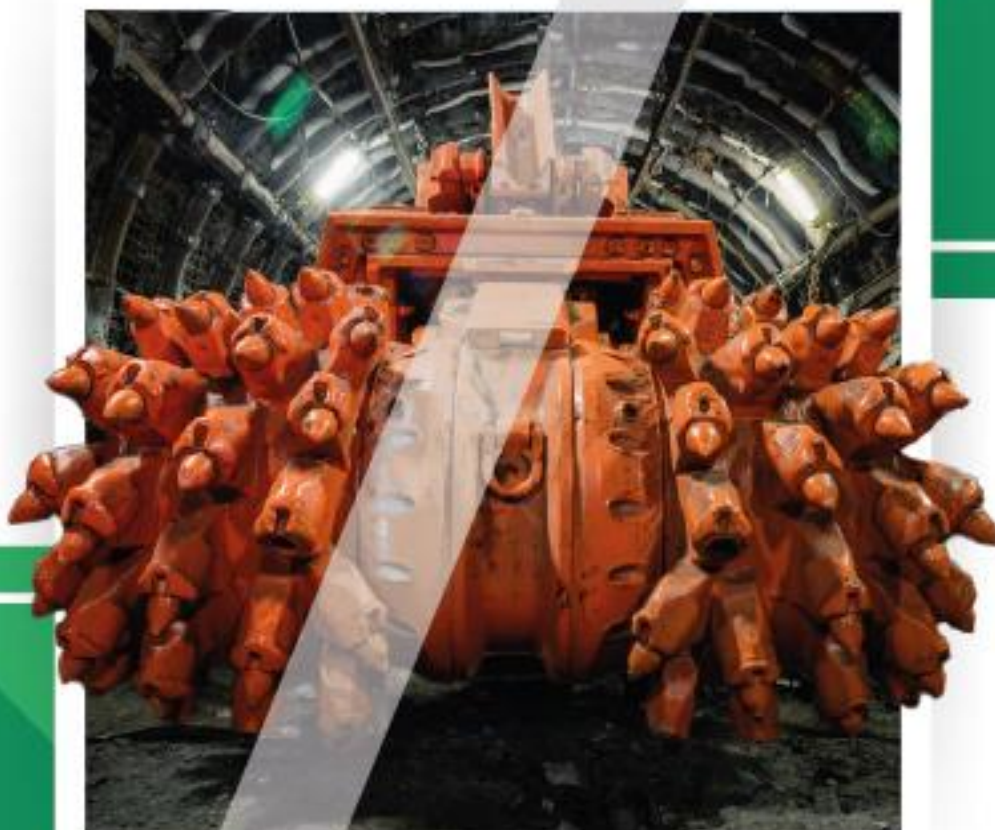




Grupa Kapitałowa
Lubelski Węgiel Bogdanka



CONSOLIDATED **FINANCIAL STATEMENTS**

FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025

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CONSOLIDATED STATEMENT OF FINANCIAL POSITION (BALANCE SHEET)

	NOTE	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Assets			
Non-current assets			
Tangible fixed assets	4	1,697,214	1,849,121
Intangible assets	5	13,031	17,512
Right-of-use asset	6.1	22,322	25,896
Investment property	7	2,692	2,599
Deferred tax assets	25.3	196,159	158,174
Trade receivables and other receivables	8	13,187	1,274
Funds accumulated in the Mine Closure Fund	10	180,276	177,394
Total non-current assets		2,124,881	2,231,970
Current Assets			
Inventories	9	182,559	234,992
Trade receivables and other receivables	8	440,978	581,870
Income tax overpaid		76,971	1,954
Other short-term investments	11	517,667	—
Cash and cash equivalents	10	333,807	853,674
Current assets not held for sale		1,551,982	1,672,490
Total current assets		1,551,982	1,672,490
TOTAL ASSETS		3,676,863	3,904,460
Equity			
Common equity	12	301,158	301,158
Supplementary capital		702,549	702,549
Other reserve capitals		1,380,529	2,884,583
Retained earnings		149,283	(1,192,963)
Equity attributable to shareholders of the Parent Company		2,533,519	2,695,327
Non-controlling interests		10,938	11,168
Total equity		2,544,457	2,706,495
Liabilities			
Long-term liabilities			
Provisions for employee benefits	17	276,896	269,125
Provisions for other liabilities and charges	18	173,781	173,450
Grants	15	9,810	10,423
Lease liabilities		21,066	23,209
Trade and other liabilities	14	23,799	17,008
Total long-term liabilities		505,352	493,215
Current liabilities			
Provisions for employee benefits	17	75,039	76,495
Provisions for other liabilities and charges	18	14,826	19,151
Grants	15	669	671
Lease liabilities	6.1	5,746	5,772
Trade and other liabilities	14	529,292	602,211
Liabilities from contracts with customers		1,482	450
Current liabilities not held for sale		627,054	704,750
Total short-term liabilities		627,054	704,750
Total liabilities		1,132,406	1,197,965
TOTAL EQUITY AND LIABILITIES		3,676,863	3,904,460

CONSOLIDATED STATEMENT OF PROFIT OR LOSS

	NOTE	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Continuing operations			
Sales revenues	19	2,854,264	3,665,056
Cost of products, goods and materials sold	20	(2,465,446)	(2,829,018)
Gross profit		388,818	836,038
Sales costs	20	(56,595)	(58,692)
Administrative expenses	20	(190,151)	(194,712)
Other income	21	163,758	5,425
Other costs	22	(2,197)	(3,491)
Other - net profits / (losses)	23	1,145	(2,307)
Impairment loss due to non-current assets		(522,887)	(2,437,292)
Operating loss		(218,109)	(1,855,031)
Financial income	24	50,297	46,175
Finance costs	24	(29,249)	(24,467)
Pre-tax loss		(197,061)	(1,833,323)
Income tax	25.2	37,614	341,975
Loss on continuing operations		(159,447)	(1,491,348)
Net loss for the financial year		(159,447)	(1,491,348)
of which profit/(loss) attributable to:			
- shareholders of the Parent Company		(160,034)	(1,492,243)
- non-controlling interests		587	895

EARNINGS PER SHARE

PROFIT/(LOSS) PER SHARE ATTRIBUTABLE TO SHAREHOLDERS OF THE PARENT COMPANY IN THE PERIOD (IN PLN PER SHARE)	NOTE	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
- basic loss per share from continuing operations		(4.70)	(43.87)
- basic loss per share from discontinued operations		-	-
Basic loss per share	26	(4.70)	(43.87)
- diluted loss per share from continuing operations		(4.70)	(43.87)
- diluted loss per share from discontinued operations		-	-
Diluted loss per share	26	(4.70)	(43.87)

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

	NOTE	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Net loss for the financial period		(159,447)	(1,491,348)
Other comprehensive loss for the financial period			
Items never to be reclassified to current period profit or loss:			
Actuarial losses from defined benefit plans	17	(2,204)	(25,967)
Other comprehensive loss that will not be reclassified to profit or loss, before tax		(2,204)	(25,967)
Other comprehensive income to be reclassified to profit or loss, before taxation		-	-
Other comprehensive loss, before tax		(2,204)	(25,967)
Income tax on the items not to be transferred	25.1	419	4,934
Other comprehensive net loss for the period		(1,785)	(21,033)
Total net income for the financial period		(161,232)	(1,512,381)
<i>of which comprehensive income/(loss) attributable to:</i>			
- shareholders of the Parent Company		(161,808)	(1,513,259)
- non-controlling interests		576	878

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

	NOTE	COMMON EQUITY	SUPPLEMENTARY CAPITAL	OTHER RESERVE CAPITAL	RETAINED EARNINGS	TOTAL EQUITY	NON-CONTROLLING INTEREST	TOTAL EQUITY
As at 01 January 2025		301,158	702,549	2,884,583	(1,192,963)	2,695,327	11,168	2,706,495
Net comprehensive income/(loss) for the financial period:		-	-	-	(161,808)	(161,808)	576	(161,232)
- net profit / (loss)		-	-	-	(160,034)	(160,034)	587	(159,447)
- other comprehensive loss		-	-	-	(1,774)	(1,774)	(11)	(1,785)
Dividend		-	-	-	-	-	(806)	(806)
Previous year's result carried forward	27	-	-	(1,504,054)	1,504,054	-	-	-
Change of equity in the period		-	-	(1,504,054)	1,342,246	(161,808)	(230)	(162,038)
As at 31 December 2025		301,158	702,549	1,380,529	149,283	2,533,519	10,938	2,544,457

	NOTE	COMMON EQUITY	SUPPLEMENTARY CAPITAL	OTHER RESERVE CAPITAL	RETAINED EARNINGS	TOTAL EQUITY	NON-CONTROLLING INTEREST	TOTAL EQUITY
As at 1 January 2024		301,158	702,549	2,282,626	1,007,287	4,293,620	10,421	4,304,041
Net comprehensive income/(loss) for the financial period:		-	-	-	(1,513,259)	(1,513,259)	878	(1,512,381)
- net profit / (loss)		-	-	-	(1,492,243)	(1,492,243)	895	(1,491,348)
- other comprehensive loss		-	-	-	(21,016)	(21,016)	(17)	(21,033)
Dividend	27	-	-	-	(85,034)	(85,034)	(131)	(85,165)
Previous year's result carried forward		-	-	601,957	(601,957)	-	-	-
Change of equity in the period		-	-	601,957	(2,200,250)	(1,598,293)	747	(1,597,546)
As at 31 December 2024		301,158	702,549	2,884,583	(1,192,963)	2,695,327	11,168	2,706,495

CONSOLIDATED STATEMENT OF CASH FLOWS

	NOTE	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Cash flows from operating activities			
Net loss		(159,447)	(1,491,348)
Adjustments:			
Income tax in the consolidated statement of profit or loss		(37,614)	(341,975)
Depreciation and amortisation		238,307	398,847
Loss on sale and liquidation of property, plant and equipment		17,417	60,325
Recognition and reversal of impairment losses for property, plant and equipment	4.3	522,887	2,437,292
Interest income		(57,311)	(44,012)
Interest expenses		1,528	1,441
Other cash flows		8,919	7,350
Changes in working capital:			
Change in provisions for employee benefits		4,111	48,935
Change in provisions		436	13,293
Change in inventories		52,433	99,486
Change in trade receivables and other receivables		128,979	8,834
Change in trade liabilities and other liabilities	28	(58,504)	(41,442)
Total adjustments		821,588	2,648,374
Cash from operating activities		662,141	1,157,026
Income tax paid		(74,969)	(113,726)
Net cash flows from operating activities		587,172	1,043,300
Cash flows from investing activities			
Acquisition of property, plant and equipment	28	(623,823)	(852,689)
Acquisition of intangible assets		(11,363)	(6,997)
Proceeds from the sale of property, plant and equipment		171	43
Interest received		37,819	44,012
Expenditure on other short-term investments		(600,000)	-
Proceeds from other short-term investments		101,825	-
Outflows from cash collected in the Mine Closure Fund's bank account		(2,882)	(12,146)
Net cash flows from investing activities		(1,098,253)	(827,777)
Cash flows from financing activities			
Payment of lease liabilities		(7,980)	(9,559)
Loans and borrowings repaid		-	(1,786)
Payments of interest and commissions related to financial activities		-	(46)
Dividends paid		(806)	(85,165)
Net cash flows from financing activities		(8,786)	(96,556)
Net increase/(decrease) in cash and cash equivalents before effects of FX rate		(519,867)	118,967
Net increase/(decrease) in cash and cash equivalents		(519,867)	118,967
Opening balance of cash and cash equivalents		853,674	734,707
Closing balance of cash and cash equivalents		333,807	853,674

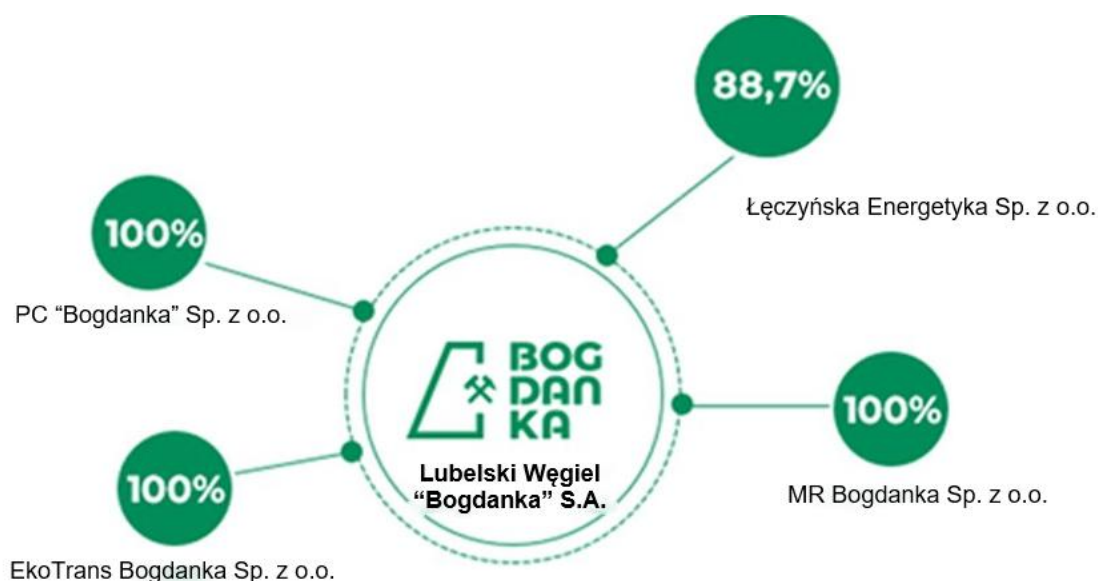
1. GENERAL INFORMATION

Name of reporting entity:	Lubelski Węgiel "Bogdanka" S.A.
Registered Office:	Republic of Poland, Bogdanka
Legal status:	Joint Stock Company
State of registration:	Republic of Poland
Address of the registered office of the entity:	Bogdanka, 21-013 Puchaczów,
Primary place of business:	Republic of Poland
Description of the nature and scope of core business:	hard coal mining
Name of parent company:	Enea S.A.
Parent company:	State Treasury

The consolidated financial statements have been prepared for the 12-month period ended 31 December 2025, in Polish zloty (PLN), while the data is presented in thousand PLN, unless otherwise stated.

1.1 Composition of the Group and its core business

The Lubelski Węgiel Bogdanka Group:



% number of votes at General Meetings of Shareholders in subsidiaries

The Lubelski Węgiel Bogdanka Group (hereinafter referred to as the "Group") is composed of the following Companies:

The Parent Company

 **Lubelski Węgiel "Bogdanka" S.A. with its registered office in Bogdanka, 21-013 Puchaczów.**

Lubelski Węgiel "Bogdanka" S.A. is a joint stock company operating under of the laws of Poland. The Company was established through the transformation of the state-owned enterprise, Kopalnia Węgla Kamiennego "Bogdanka" with its registered office in Bogdanka, pursuant to the Act of 13 July 1990 on the Privatisation of State Enterprises.

On 26 March 2001, Lubelski Węgiel "Bogdanka" Spółka Akcyjna was registered in the Register of Entrepreneurs of the National Court Register under the KRS number 0000004549. At present, the register is maintained by the District Court Lublin-East in Lublin, with its seat in Świdnik, 6th Commercial Department of the National Court Register.

The shares of Lubelski Węgiel "Bogdanka" S.A. are listed on the Warsaw Stock Exchange (WSE).

The Company's core business, according to the Polish Classification of Business Activity (PKD 0510Z), is hard coal mining.

Subsidiaries



"Łęczyńska Energetyka" Sp. z o.o. with its registered office in Bogdanka, 21-013 Puchaczów.

As at 31 December 2025, the Parent Company held 88.7% of shares in the capital of the "Łęczyńska Energetyka" Sp. z o.o. subsidiary.

"Łęczyńska Energetyka" Sp. z o.o. supplies heat to the mine and provides water and sewage management services. Moreover, the company supplies heat to external entities, such as housing estates and other facilities in Łęczna. The Company is also involved in building and repairing heating, water and sewage systems.

The Company's balance sheet date is 31 December.



EkoTRANS Bogdanka Sp. z o.o. with its registered office in Bogdanka, 21-013 Puchaczów.

As at 31 December 2025, the Parent Company held 100.0% of shares in the capital of the EkoTRANS „Bogdanka” Sp. z o.o. subsidiary.

EkoTRANS Bogdanka Sp. z o.o. provides services to the mine in the scope of transportation, disposal and management of waste generated during the washing and purification of coal winnings, as well as land reclamation services.

The Company's balance sheet date is 31 December.



RG "Bogdanka" Sp. z o.o. with its registered office in Bogdanka, 21-013 Puchaczów.

As at 31 December 2025, the Parent Company held 100.0% of shares in the capital of the RG „Bogdanka” Sp. z o.o. subsidiary.

RG "Bogdanka" Sp. z o.o. provides services to the mine, primarily relating to the performance of mining and ancillary works, haulage operations, as well as cleaning, tidying and site maintenance services.

The Company's balance sheet date is 31 December.



MR Bogdanka Sp. z o.o. with its registered office in Bogdanka, 21-013 Puchaczów.

As at 31 December 2025, the Parent Company held 100.0% of shares in the capital of the MR „Bogdanka” Sp. z o.o. subsidiary.

MR Bogdanka Sp. z o.o. provides the mine with services including renovation, construction services, work performed in underground machinery divisions, refurbishment and production of steel structures.

The Company's balance sheet date is 31 December.

A summary showing the characteristics of the subsidiaries comprising the Group as at the balance sheet date is presented in the table below:

NAME OF THE SUBSIDIARY	BALANCE SHEET TOTAL [PLN THOUS.]	EQUITY [PLN THOUS.]	% SHARES HELD	NON-CONTROLLING INTERESTS	LIMITATIONS OF CONTROL; RESTRICTIONS ON CONSOLIDATED ASSETS AND LIABILITIES	CONSOLIDATION METHOD
ENTITIES CONSOLIDATED IN THE CURRENT PERIOD AND IN PREVIOUS PERIODS:						
"ŁĘCZYŃSKA ENERGETYKA" Sp. z o.o.	112,156	96,772	88.7	Non-controlling interests amount to 11.30% and belong to: Puchaczów Municipality 11.29% Puchaczów Municipality 0.01%	none	full
RG "BOGDANKA" Sp. z o.o.	35,808	10,734	100.0	None	n/a	full
Ekotrans BOGDANKA Sp. z o.o.	6,120	1,886	100.0	None	n/a	full
MR BOGDANKA Sp. z o.o.	25,777	14,978	100.0	None	n/a	full

All entities were consolidated in the current period and in previous periods

During 2025, there were no changes in the name of the Parent Company and the subsidiaries comprising the Group, as well as no changes in other identification data, compared to the previous year.



The Group in the structure of the ENEA Group

On 14 September 2015, ENEA S.A. announced a takeover bid for shares of the Parent Company, Lubelski Węgiel "Bogdanka" S.A., stating that it intended to acquire up to 64.57% of all votes at the Shareholder Meeting of Lubelski Węgiel "Bogdanka" S.A. The transaction was settled on 29 October 2015. As a result of the transaction, ENEA S.A. and its subsidiary acquired in total 66% of shares in Lubelski Węgiel "Bogdanka" S.A. And consequently Lubelski Węgiel "Bogdanka" S.A. and its subsidiaries became part of the ENEA Group with ENEA S.A. in Poznań as its parent company. As a consequence of the disposal by a subsidiary of ENEA S.A. of the Parent Company's shares in Q2 2022, as at 31 December 2025, ENEA S.A. held in total 64.57% of shares in the Parent Company.



The State Treasury is the ultimate controlling entity

1.2 Going concern assumption

The consolidated financial statements have been prepared based on the assumption that the Group will continue its business activity as a going concern in the foreseeable future and that there are no circumstances indicating a threat to the Group continuing as a going concern.

In addition, due to the identification of indications of potential impairment of non-current assets, an impairment test was performed. As a result of the test, impairment of non-current assets was identified, but this does not pose a risk to the continuation of Group's business activity as a going concern. A detailed description of the test is

provided in Note 4.3.

2. DESCRIPTION OF SIGNIFICANT ACCOUNTING POLICIES APPLIED

2.1 Basis for preparation

These consolidated financial statements of the Group have been prepared on the basis of International Financial Reporting Standards and related interpretations promulgated as regulations of the European Commission, as approved by the European Union ("EU IFRS").

The consolidated financial statements have been drawn up in accordance with the historical cost principle, except for derivative financial instruments measured at fair value.

Historical cost is generally determined based on the fair value of the payment made for goods or services.

Fair value is understood as the price that may be obtained upon the sale of an asset or the price paid to transfer a liability in a common transaction on the main (or the most favourable) market on the measurement date and in the current market conditions, irrespective of whether the price is directly

observable or estimated using a different measurement technique. In its fair value measurement of an asset or a liability, the Group considers the characteristics of the asset or liability if market players take these features into account when measuring assets or liabilities as at the measurement date. Fair value for measurement and/or disclosure purposes in the Group's consolidated financial statements is determined as described above, except for share-based payments, which are subject to IFRS 2, leases, which are subject to IFRS 16, as well the measurements that are similar to fair value but are not fair values, such as net selling price under IAS 2 or value in use under IAS 36.

Impact of climate and geological factors on the consolidated financial statements

In preparing the financial statements, the Group analysed the risks (factors) related to climate change. Detailed information on climate factors and risks is included in the Management Board's Report on the Activities of LW Bogdanka S.A. and the LW Bogdanka Group for 2025 (the "Activity Report"), including in particular within the Statement on Non-Financial Information of the LW Bogdanka Group which constitutes a separate part of this Activity Report.

The Group considered the impact of climate risks (factors) on the financial statements and included them, among other things, in the impairment test of non-financial assets or in the calculation of provisions for other liabilities and other charges.

2.1.1 New accounting principles

The consolidated financial statements have been prepared using the same accounting principles for the current period and for the comparative period and the same accounting principles (policy) and calculation methods were used as in the last annual financial statements for 2024.

2.1.2 Compliance with the European Single Electronic Format ("ESEF")

Pursuant to the provisions of Directive 2004/109/EC of the European Parliament and of the Council of 15 December 2004 on the harmonisation of transparency requirements in relation to information about issuers whose securities are admitted to trading on a regulated market (the "Issuer") and with reference to European Commission Regulation No. 2019/815 of 17 December 2018 with regard to the ESEF regulatory technical standards, the Parent Company, as the Issuer, is required to prepare financial statements in accordance with the Single European Electronic Format (ESEF) for the financial year beginning 1 January 2020. This obligation currently applies to consolidated financial statements, and the first report required to be prepared in accordance with ESEF requirements is the annual consolidated financial statements of the Lubelski Węgiel Bogdanka Group for 2020.

Pursuant to the aforementioned regulations, issuers are required to prepare annual financial statements in the XHTML format, and where annual financial statements include consolidated financial statements prepared in accordance with IFRS - which is the case of the Parent Company - issuers must mark (otherwise tag) them using XBRL. In view of the foregoing, the consolidated financial statements for 2025 of the Lubelski Węgiel Bogdanka Group have been prepared in accordance with the requirements of the ESEF.

2.1.3 Material values based on professional judgement and estimates

Preparation of the consolidated financial statements on the basis of the International Financial Reporting Standards and in accordance with the accounting policy requires that, in addition to accounting estimates, professional judgement of the Management Board is also used regarding current and future events in individual areas.

Important accounting estimates and judgements result from past experience and other factors, including anticipated future events that seem reasonable in the current situation. Accounting estimates and judgements

are subject to regular evaluation.

The Group makes estimations and adopts assumptions concerning the future. By definition, the resulting accounting estimates will rarely match the actual performance. The estimates and assumptions which carry a significant risk of making significant adjustment of the carrying amount of assets and liabilities during the next financial year are presented in this note.

Detailed information concerning the assumptions adopted is presented in the relevant notes to these consolidated financial statements as indicated in the table below.

Items in the consolidated financial statements which are associated with a risk of adjusting the carrying amounts of assets and liabilities are shown below.

	VALUE OF THE ITEM TO WHICH THE ESTIMATE RELATES PLN THOUSAND		DESCRIPTION OF ACCOUNTING POLICY	DETAILS OF THE ASSUMPTIONS MADE AND THE CALCULATION OF THE SIGNIFICANT ESTIMATE
	2025	2024		
Property, plant and equipment	1,697,214	1,849,121	Note 2.4 and 2.8	Note 4
Provision for employee benefits	351,935	345,620	Note 2.17	Note 17
Intangible assets	13,031	17,512	Note 2.5 and 2.8	Note 5
Provision for mine closure costs and reclamation of land	173,781	173,450	Note 2.18	Note 18
Deferred tax assets	196,159	158,174	Note 2.16	Note 25.3

Estimation of the mine life and coal reserves

The life of a mine is the period until which, according to the judgement of the Management Board, the Parent Company is able to operate and conduct mining operations on the basis of the resources currently available for use by the Group. The life of a mine is one of the key judgements affecting the consolidated financial statements as a whole and the measurement of key items of assets and liabilities.

When determining the life of a mine, the following premises (factors) are primarily taken into account:

- valid mining concessions and operating permits held by the Group;
- plans of the Parent Company's Management Board regarding the method of mining its deposits;
- formal documents in the form of approved plans and strategies of the Parent Company;
- corporate approvals, when required, e.g. The approval of the Supervisory Board, the approval of the General Meeting;
- the current economic situation in the country and worldwide, which affects the mining sector and the Parent Company's current operations, as well as plans for future mining;
- the economic and financial model (forecast) that determines the theoretical period for which the Parent Company will have sufficient resources of the deposits to conduct production in accordance with the assumed average annual level of production (output).

The evaluation of the validity of the adopted mine life is carried out annually, on the same date as the verification of the useful life of property, plant and equipment carried out in accordance with IAS "16 Property, Plant and Equipment."

A change in the existing life of the mine - reducing the period or extending it - is performed only if significant changes occur in the premises listed above, i.e. in particular when:

- The Parent Company acquires new concessions for new mining areas and includes these areas in its plan of operations;
- in the case of obtaining concessions for new mining areas, the investment plan drawn up by the Parent Company demonstrates the economic justification of the project and the high probability of being able to obtain project financing for its implementation;
- The Parent Company obtains the necessary corporate approvals to enter these areas or change the scope of its operations;
- the economic and financial model prepared and updated by the Parent Company, based on the current projected average annual production level at the time of the forecast, indicates a significant (i.e. by at least 3 years or 10% of the length of the remaining period) reduction or extension of the life of the mine;
- The Parent Company's Management Board is determined to implement the presented plan as intended (its implementation is more likely than less likely), whereby the above determination shall mean, in particular, the adoption of relevant resolutions, the public announcement of the plan, and the launch of operational and investment activities.

Currently, the life of the mine is estimated at 2051, and this has not changed compared to the last annual consolidated financial statements for 2024. However, the actual mine decommissioning date may differ from the Parent Company's estimate. This is due to the fact that only the recoverable coal reserves available as of the reporting date were included in the calculation of the estimated mine life. Any decrease in the demand for the Parent Company's coal may result in a reduction in output below capacity, which will affect the life of the mine.

The Parent Company also takes into account the ongoing work on the restructuring of the mining sector, announced in the Energy Policy of Poland until 2040 ("PEP 2040") as well as the termination of hard coal mining in Poland by 2049 anticipated in the "Social Agreement on the Transformation of the Hard Coal Mining Sector and Selected Processes of Transformation of the Silesian Voivodeship". However, due to a significant change in the geopolitical and economic situation in 2022, work has been launched on updating the PEP 2040, which is still not completed. The update to PEP 2040 will be based on the assumptions of the National Energy and Climate Plan up to 2030 with an outlook to 2040 ("NECP"), although this document has not yet been approved.

At the moment, the Parent Company remains outside the direct influence of the aforementioned regulations (in particular due to its financial performance and operational efficiency). At the same time, the Parent Company is taking steps to optimise its mining operations in order to secure the funds and resources for implementation of the transition goals set out in the Strategy. This transition will be based on the diversification of the Group's business activities towards Sustainable Industry and Energy Transition, in line with the assumptions of the ESG Strategy.

Valuation of provisions for employee benefits

- Assumptions regarding actuarial valuation of the provisions for employee benefits

The present value of employee benefit liabilities depends on a number of factors that are determined using actuarial methods, with several assumptions. The assumptions used to determine the provision for and costs of employee benefits include assumptions regarding discount rates and

the rate of increase in the basis of the benefit in question. The main assumptions concerning the provisions for employee benefits are disclosed in Note 17. Any changes to these assumptions affect the carrying amount of the provisions for employee benefits.

. As at 31 December 2025 and as at 31 December 2024, a sensitivity analysis of the measurement results to a change in the financial discount rate and to changes in planned increases in the bases in the range of -1 p.p./+1 p.p. was carried out.

The tables below show the carrying amount of each provision title and how the carrying amount would change under other assumptions:

As at 31 December 2025

PROVISION TITLE	CARRYING AMOUNT	VARIATIONS			
		FINANCIAL DISCOUNT RATE		PLANNED INCREASES IN THE BASES	
		-1 p.p.	+1 p.p.	-1 p.p.	+1 p.p.
Retirement severance pay	130,686	10,875	(9,632)	(7,643)	8,420
Disability severance pay	1,966	136	(122)	(94)	103
Service anniversary award	176,843	10,732	(9,637)	(8,445)	9,200
Death benefits	6,802	473	(423)	(365)	399
TOTAL	316,297	22,216	(19,814)	(16,547)	18,122

As at 31 December 2024

PROVISION TITLE	CARRYING AMOUNT	VARIATIONS			
		FINANCIAL DISCOUNT RATE		PLANNED INCREASES IN THE BASES	
		-1 p.p.	+1 p.p.	-1 p.p.	+1 p.p.
Retirement severance pay	116,080	9,676	(8,561)	(6,692)	7,389
Disability severance pay	1,846	125	(112)	(85)	93
Service anniversary award	183,525	11,138	(10,004)	(8,807)	9,597
Death benefits	7,799	546	(488)	(424)	464
TOTAL	309,250	21,485	(19,165)	(16,008)	17,543

The table below shows the results of the balance sheet valuation as at 31 December 2025 by maturity:

DISBURSEMENT PERIOD	RETIREMENT SEVERANCE PAY	DISABILITY SEVERANCE PAY	SERVICE ANNIVERSARY AWARDS	DEATH BENEFITS	TOTAL
2026*	14,408	205	23,526	700	38,839
2027	3,960	183	19,760	640	24,543
2028	5,877	178	17,150	634	23,839
2029	6,385	172	15,519	616	22,692
2030	7,851	162	12,934	582	21,529
Remaining part	92,205	1,066	87,954	3,630	184,855
TOTAL	130,686	1,966	176,843	6,802	316,297

*The value of benefits to be paid in 2026 takes into account payments resulting from vested pension rights and service anniversary awards for persons who have reached the retirement age and who remain in employment.

Provision for mine closure costs and reclamation of land

The Group recognises the provision for mine closure and reclamation of land as required by the applicable provisions of law.

The calculation of decommissioning costs relates to surface and underground infrastructure facilities that can be decommissioned as of the balance sheet date. The calculation also includes facilities that are investments in progress. The estimated decommissioning costs do not take into account expected revenues from decommissioning, such as the sale of scrap metal or the sale of buildings and equipment. In addition, decommissioning costs do not include overheads, costs of reclamation and removal of mining damage, and costs of decommissioning facilities for which there is no legal obligation to decommission. It should also be noted that the estimation of the decommissioning costs does not include the cost of any severance payments to employees laid off in groups.

The unit costs used by PAS (Polish Academy of Sciences), in calculating the costs of mine closure and land reclamation - including, in particular, the costs of decommissioning shafts (along with the dismantling of equipment), the costs of decommissioning underground workings, as well as the costs of maintaining underground and surface facilities necessary to ensure the safety of mine operations - are derived from the documentation of the Upper Silesian Coal Basin (GZW) mines that have been decommissioned in recent years, as well as data from the Industrial Development Agency. The main assumptions made when determining the cost of mine closure and land reclamation include the assumptions with regards to the life of a mine, anticipated inflation and long-term discounting rates. Any changes to these assumptions affect the carrying amount of the provision. Any changes to these assumptions affect the carrying amount of the provision.

➤ Sensitivity to change in mine life

Assumptions concerning the life of the mine are described above. If the mine life assumed as at 31 December 2025 was extended by 1 year, the carrying amount of the provision for mine closure and land reclamation costs would be lower by PLN 2,011 thousand, whereas if the mine life was extended by 10 years, the carrying amount of the provision would be lower by PLN 19,094 thousand. At the same time, if the life of the mine was shortened by 1 year, the carrying amount of the provision for mine closure and land reclamation costs would be higher by PLN 2,034 thousand, whereas if the life of the mine was reduced by 10 years, the carrying amount of the provision would be higher by PLN 21,452 thousand.

➤ Sensitivity to change in inflation and discount rate

The inflation rates used to calculate the provision for 2026-2051 are as follows: 2.85% for 2026, 2.6% for 2027 and 2.5% for 2028-2051 (as at 31 December 2024, the inflation rate was 4.5% for 2025, 2.85% for 2026, 2.6% for 2027 and 2.5% for 2027-2051).

The calculation of the provision was significantly affected by the discount rate, which reflects the change in the value of money over time. The assumptions use a discount rate based mainly on Treasury bond yields, and as of 31 December 2025, it was set at: 4.9% in 2026-2027, i.e. during periods of higher projected inflation, and 3.7% in subsequent years, when the projected inflation should return to the NBP inflation target (as of 31 December 2024: the discount rate was 5.6% in 2025-2026 and 3.7% thereafter, respectively).

If the assumed inflation rates had differed from the estimates of the Management Board by 1 p.p., it is estimated that the carrying amount of the provisions would be PLN 49,892 thousand higher (in the case of inflation rates higher by 1 p.p.) or PLN 39,096 thousand lower (in the case of inflation rates lower by 1 p.p.).

The impact of the change in the financial discount rate on the carrying amount of provisions for mine closure and land reclamation costs as of 31 December 2025 and 31 December 2024 is shown in the following tables:

As at 31 December 2025

CHANGE IN THE FINANCIAL DISCOUNT RATE	-1 p.p.	-0.5 p.p.	BASE VALUE	+0.5 p.p.	+1 p.p.
Value of the provision for mine closure costs and reclamation of land	223,523	197,029	173,781	153,369	135,435

As at 31 December 2024

CHANGE IN THE FINANCIAL DISCOUNT RATE	-1 p.p.	-0.5 p.p.	BASE VALUE	+0.5 p.p.	+1 p.p.
Value of the provision for mine closure costs and reclamation of land	225,241	197,594	173,450	152,352	133,903

The analysis shows that an increase in the financial discount rate as of 31 December 2025 by 0.5 p.p. results in a decrease in the value of the provision for mine closure and land reclamation costs by PLN 20,412 thousand, and an increase in the financial discount rate by 1 p.p. results in a decrease in the value of the provision for mine closure and land reclamation costs by PLN 38,346 thousand. On the other hand, a decrease in the financial discount rate as of 31 December 2025 by 0.5 p.p. results in an increase in the value of the provision for mine closure and land reclamation costs by PLN 23,248 thousand, and a decrease in the financial discount rate by 1 p.p. results in an increase in the value of the provision for mine closure and land reclamation costs by PLN 49,742 thousand.

Except for estimates related to impairment tests (detailed description is presented in [Note 4.3](#)), other significant estimates and judgements have not changed since the publication of the annual consolidated financial statements for 2024.

2.1.4 New standards and interpretations

In these consolidated financial statements, the following new standards and amendments to the existing standards, which came into force in 2025 were applied for the first time:

- Amendments to IAS 21 “The Effects of Changes in Foreign Exchange Rates”

In August 2023, the Board published amendments to IAS 21, “The Effects of Changes in Foreign Exchange Rates”. The amendments introduced are intended to make it easier for entities to determine whether a currency is convertible into another currency and to estimate the immediate exchange rate when a currency is not convertible. In addition, the amendments to the standard introduce additional disclosures when currencies are not convertible on how the alternative exchange rate is determined.

The application of the aforementioned amendments did not have a significant impact on the Group's consolidated financial statements.

In these consolidated financial statements, the Group did not decide to apply earlier the following published standards, interpretations or amendments to the existing standards before their effective date:

- Changes in the classification and measurement of financial instruments - Amendments to IFRS 9 and IFRS 7.

In May 2024, the IASB published the amendments to IFRS 9 and IFRS 7 with the aim to:

- clarify the recognition and derecognition dates for certain financial assets and liabilities, with an exemption for certain financial liabilities settled through electronic funds transfer;
- clarify and add further guidelines concerning assessing whether a financial asset meets the SPPI criteria;
- add new disclosures for certain instruments where the contractual terms may change cash flows; and
- update disclosures on equity instruments measured at fair value through other comprehensive income (FVOCI).

The published amendments are applicable to financial statements for the periods beginning on or after 1 January 2026.

➤ Annual amendments to IFRS

The "Annual amendments to IFRS" introduce changes to the standards: IFRS 1 "First-time Adoption of International Financial Reporting Standards", IFRS 7 "Financial Instruments: Disclosures", IFRS 9 "Financial Instruments", IFRS 10 "Consolidated Financial Statements" and IAS 7 "Statement of Cash Flows". The amendments provide explanations and clarify the standards' guidance in the scope of recognition and measurement.

The published amendments are applicable to financial statements for the periods beginning on or after 1 January 2026.

➤ IFRS 18 "Presentation and Disclosure in Financial Statements"

In April 2024, the Board published the new standard, IFRS 18 "Presentation and Disclosure in Financial Statements". The standard will replace IAS 1 - Presentation of Financial Statements and will be effective from 1 January 2027. The changes in relation to the replaced standard mainly relate to three issues: the statement of profit or loss, the required disclosures on performance measures and issues related to the aggregation and disaggregation of information contained in the financial statements.

The published standard will apply to financial statements for the periods beginning on or after 1 January 2027. As at the day of drawing up these consolidated financial statements, these amendments have not yet been approved by the European Union.

➤ Amendments to IFRS 10 and IAS 28 concerning sales or contribution of assets between the investor and its affiliated entities or joint ventures.

The amendments solve the problem of the existing inconsistency between IFRS 10 and IAS 28. The accounting treatment depends on whether non-monetary assets sold or contributed to an affiliate or a joint venture represent "business".

In case if non-monetary assets represent "business", the investor shall recognise full profit or loss on the transaction. On the other hand, if assets do not meet the definition of business, the investor recognises the profit or loss excluding a part representing shares of other investors.

The amendments were published on 11 September 2014. As at the day of drawing up these consolidated financial statements, the approval of this amendment has been postponed by the European Union.

The Group is in the course of analysing the impact of the new standards and their interpretations on the consolidated financial statements. The above standards will have an impact on the consolidated financial statements, with IFRS 18 "Presentation and Disclosure in Financial Statements" with potentially the greatest impact. On the other hand, the Group believes that the impact of the remaining standards and amendments to the standards will be relatively insignificant.

2.2 Consolidation principles

The consolidated financial statements include the financial statements of Lubelski Węgiel "Bogdanka" S.A. and its controlled entities. The Parent Company exercises control if:

- it has authority over the entity concerned,
- it is subject to exposure to variable returns or has rights to variable returns due to its exposure to the entity concerned,
- it has the ability to use power to shape the level of returns generated.

If Lubelski Węgiel "Bogdanka" S.A. holds less than a majority of the voting rights in an entity, but the voting rights it holds are sufficient to enable it to unilaterally direct the significant activities of that entity, it means that it exercises authority over that entity. In assessing whether the voting rights of an entity are sufficient to provide authority, the Company analyses all relevant circumstances, including:

- the size of the voting rights holding compared to the size of the shareholding and the degree of dispersion of voting rights held by other shareholders;
- potential voting rights held by the Company, other shareholders or other parties;

- rights under other contractual arrangements; and
- additional circumstances that may demonstrate that the Company does or does not have the ability to guide significant actions at decision-making moments, including voting patterns observed at previous shareholder meetings.

Additional information on the subsidiaries included in the consolidated financial statements is provided in note 1.1.

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ends when it loses that control. Revenues and expenses of a subsidiary acquired or disposed of during the year are recognised in the consolidated statement of profit or loss and in the consolidated statement of other comprehensive income in the period from the date the Company acquired control until the date it lost control of that subsidiary. The financial result and all components of other comprehensive income are attributed to the Company's owners and non-controlling interests. The comprehensive income of subsidiaries is attributed to the Company's owners and non-controlling interests, even if this results in a deficit on the non-controlling interests' side.

The duration of the individual entities in the Group is unspecified. The financial statements of all subsidiaries were prepared for the same reporting period as the Parent Company's financial statements, using consistent accounting policies.

The financial year of the Parent Company and Group companies is the calendar year.

Consolidation adjustments

If necessary, the financial statements of subsidiaries are adjusted to match their accounting policies with those of the Group. During consolidation, all intragroup assets, liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are fully eliminated.

Unrealised losses are excluded from the consolidated financial statements on the same basis as unrealised profits, but only if there is no indication of impairment.

Loss of control

Changes in the Group's interest in the capital of subsidiaries that do not cause the Group to lose control of those entities are accounted for as equity transactions. The carrying amount of the Group's shares and non-controlling interests are adjusted to reflect changes in the share of the subsidiaries concerned. Differences between the amount of adjustment of non-controlling interests and the fair value of the consideration paid or received are recognised directly in equity and attributed to the owners of the Company.

Upon loss of control, the Group ceases to recognise the subsidiary's assets and liabilities, non-controlling interests and other components of capital related to the subsidiary. Any surplus or deficit arising from loss of control is recognised in profit or loss of the current period. If the Group retains any interest in an existing subsidiary, it is measured at fair value as of the date control is lost. After initial recognition, they are treated as investments accounted for using the equity method or as financial assets held for sale, depending on the level of revenue retained by the Group for the operations of that entity.

Non-controlling interests include the Group's non-controlling interests in the "Łęczyńska Energetyka" company. The shares belong to the Łęczna Municipality and the Puchaczów Municipality.

Acquisition of entities

Acquisitions of other entities are accounted for using the acquisition method as of the acquisition date, which is the date on which the Group obtains control of the acquired entity.

The Group recognises goodwill at the date of acquisition as:

- the fair value of the payment made; increased by
- accounting for pre-existing relationships; and
- recognised value of non-controlling interest in the acquired entity increased by the fair value
- the previously held capital in the acquired entity, if the merger takes place in stages; less
- recognised net value (fair value) of identifiable assets acquired and liabilities assumed.

When the difference becomes negative, the gain on a bargain acquisition is recognised in profit or loss of the current period as of the acquisition date.

Acquisition-related costs, other than those relating to the issuance of debt or equity instruments, that the Group incurs in connection with a business combination are accounted for as an expense in the period in which they are incurred. For each acquisition, the Group recognises non-controlling interests in the acquired entity at fair value or at the non-controlling interest's proportionate share of the acquired entity's identifiable net assets measured at fair value.

2.3 Measurement of items in foreign currencies

Functional and the reporting currency

The consolidated financial statements were prepared in Polish zloty (PLN). The Polish zloty is the Group's functional and reporting currency. The data in the consolidated financial statements are shown in thousands of zlotys, unless in specific situations they are given with greater precision.

Transactions and balances

Transactions denominated in foreign currencies are translated into the functional currency at initial recognition using the exchange rate prevailing at the date of the transaction.

As at the balance sheet date:

- monetary items expressed in foreign currency are converted applying the closing exchange rate (the average exchange rate determined for a given currency by the National Bank of Poland on that day is deemed the closing exchange rate),
- non-monetary items measured at the historic cost in foreign currency are converted applying the exchange rate as at the day of original transaction (exchange rate of the bank used by the entity), and
- non-monetary items measured at the fair value in foreign currency are converted applying the exchange rate as at the day of determining the fair value.

Exchange rate differences arising from translation are recognised in the statement of profit or loss, as appropriate, with exchange rate differences relating to operating activities recognised in "Other profits/(losses) - net" and those relating to financing activities recognised in "Financial income/costs" or, in cases prescribed by accounting principles (policies), in equity when they qualify for recognition as cash flow hedges and shares in net assets.

2.4 Property, plant and equipment (note 4)

Property, plant and equipment means non-current assets:

- which are held by the Group for use in the production process, in the supply of goods and provision of services or for administrative purposes,
- accompanied by the expectation that they will not be used for a period longer than one year,
- in respect of which it is probable that future economic benefits associated with the asset will be gained by the entity, and

➤ whose value can be reliably determined.

As at the date of initial recognition, property, plant and equipment is measured at the purchase price (manufacturing cost).

At the time of initial recognition, the purchase price (manufacturing cost) of non-current assets includes the cost of underground mining pits ("capital" and expensable pits) and longwall workings performed in mining fields, less the cost of coal extracted during the production of these workings.

Upon initial recording, the purchase price (manufacturing cost) of non-current assets includes the expected cost of dismantling and removing them and restoring the place where the asset component is located to its initial state; the obligation to perform those actions arises upon installation or use of the asset component. In particular, the initial value of non-current assets incorporates the discounted liquidation cost of non-current assets related to underground mining activity and other facilities which according to the current mining law must be liquidated after the operations are discontinued.

The mine liquidation costs recognised in the initial value of non-current assets are depreciated with the depreciation method used for depreciation of the non-current assets to which they are related, starting from the moment the given non-current asset is commissioned for use, throughout the period set in the liquidation plan of facility groups being part of the anticipated mine decommissioning schedule.

As at balance sheet day, property, plant and equipment is measured at manufacturing cost less accumulated depreciation charges and accumulated impairment losses.

The subsequent expenditure is recognised in the carrying amount of a given tangible fixed asset or recognised as a separate tangible fixed asset (where appropriate) only if it is probable that inflow of economic benefits to the Group will occur due to this item whereas the cost of a given item can be measured in reliable way. Any other expenditure on repairs and maintenance is presented in the consolidated profit and loss account in the financial period during which it was incurred.

Land is not subject to depreciation.

Depreciation begins when the asset is available for use. Depreciation of fixed assets is calculated using the straight-line method as of the month following commissioning, or using the natural method to spread their initial values or revalued values, less residual values, over their useful lives, which for individual groups of non-current assets are as follows:

DEPRECIATION PERIOD	
Buildings and structures	25-40 years, but no longer than the expected date of mine decommissioning
Structures (mining pits)	Depreciation by the natural method based on the length of the mined longwalls (calculated in running metres)
Technical equipment and machines	5-20 years, but no longer than the expected date of mine decommissioning
Means of transport	3-30 years, but no longer than the expected date of mine decommissioning
Other tangible fixed assets	3-20 years, but no longer than the expected date of mine decommissioning

Depreciation is discontinued on the earlier of the following dates: when the fixed asset item is classified as held for sale (or included in the group to be sold classified as held for sale) in accordance with IFRS 5 "Non-Current Assets Held For Sale And Discontinued Operations" or removed from the accounting records as a result of its liquidation, sale or withdrawal.

Certain significant constituent parts of fixed assets (components) the useful life of which differs from the useful life of the whole fixed asset and the purchase price (manufacturing cost) of which is significant as compared to the purchase price (manufacturing cost) of the whole property, plant and equipment item are depreciated separately, using the depreciation rates reflecting the expected period of their use.

The verification of the residual value and useful lives of fixed assets and any change in them is carried out at each balance sheet date.

If the carrying amount of a fixed asset exceeds its estimated recoverable amount, its carrying amount is written down immediately to its recoverable amount (Note 2.8).

The value of the fixed asset includes the costs of regular and material inspections (including certification inspections) which are mandatory.

The cost of external funding, which includes interest and fees and commissions on incurred liabilities and FX differences resulting from loans and borrowings in foreign currencies to the extent to which they are recognised as adjustment of the interest expense which can be directly ascribed to acquisition, construction or production of an adjusted asset, are activated as part of the purchase price or production cost of such asset. The amount of costs of external funding subject to capitalization is determined pursuant to IAS 23 "Borrowing Costs".

Specialised spare parts with a significant initial value that are expected to be used for more than one year are recognised as property, plant and equipment. The same approach is adopted for those maintenance-related spare parts and equipment which may only be used for specific items of property, plant and equipment. Other maintenance-related spare parts of insignificant value are classified as inventories and recognised in the consolidated statement of profit or loss upon their utilisation.

Profits and losses on the sale of fixed assets are determined by comparing proceeds on the sale with their carrying amount and recognised in the statement of profit or loss, in the "Other net profits/(losses)" item.

2.5 Intangible assets (Note 5)

Geological information

Purchased geological information is recognised in accordance with IFRS 6 "Exploration for and Evaluation of Mineral Resources" at the value resulting from the contract with the Ministry of Climate and Environment (formerly the Ministry of Environment). Until the concession is received, it is not subject to depreciation. The activated costs are then written off over the life of the concession.

Software

The acquired licenses for computer software are activated in the amount of costs incurred for their purchase and preparation of the specific computer programme for use. The capitalised costs are written off over the estimated useful life of the software (2-5 years).

Mining usufruct

The fee for the establishment of a mining usufruct of space for hard coal mining is activated in the amount of the fee incurred. The activated costs are written off over the term of the mining usufruct contract.

The depreciation of intangible assets is charged on a straight-line basis from the month following the commissioning. As at balance sheet day, intangible assets are measured at a purchase price or manufacturing cost less accumulated depreciation charges and accumulated impairment losses.

Other intangible assets

Other intangible assets include, in particular, CO2 emission rights, as well as other intangible assets not classified in any of the above categories. Acquired CO2 emission rights are reported at a purchase price.

These rights are not subject to depreciation, but are subject to periodic evaluation for impairment under the general rules. CO2 emission rights are depreciated on a pro rata basis to the amount of the rights used in the reporting period - they are shown directly as a reduction in the table of intangible asset movements.

2.6 Lease (Note 6)

An agreement contains a lease if it relates to an identified asset that can be either explicitly specified in the agreement or implicitly specified when it is made available for use to the customer and the lessee receives substantially all of the economic benefits of the asset over its useful life and has the right to determine the use of the identified asset. The Group, as a lessee, recognises leases in its consolidated financial statements as the right to use an asset at a purchase cost, which includes the value of the lease liability plus all payments made at or before the date of the agreement, initial direct costs associated with entering into the agreement, estimated costs of dismantling and removing the asset, costs of renovating the site where the asset was located, costs of bringing the

leased asset to the condition in which it is to be returned under the agreement unless these costs were incurred to produce inventory. The value determined in this way is reduced by receivables from incentives provided by the lessor. After initial recognition, the Group measures the right to use an asset at cost less depreciation, amortisation and impairment. The depreciation period covers the period from the beginning of the contract to the earlier of: the end of the asset's economic life or the end of the lease. The lease liability is the sum of the present value of the lease payments and the present value of the expected payments at the end of the lease.

2.7 Investment properties (Note 7)

Investment properties are properties from which the Group derives benefits from rental income, appreciation in value, or both, capital appreciation (also includes properties under construction for investment purposes). These properties are initially measured at cost, including transaction cost. After initial recognition, investment properties are measured according to the purchase price (manufacturing cost) model.

Investments in real property are depreciated using the linear method. Depreciation begins when the investment property is accepted for use. The estimated useful life is as follows:

Buildings	25-40 years
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Rental income from investment properties is recognised in the consolidated statement of profit or loss on a straight-line basis over the term of the lease.

2.8 Impairment of non-financial assets (Note 4.3)

Assets with unspecified useful lives are not depreciated, but are tested annually for possible impairment. The assets that are subject to depreciation and amortization are analysed for impairment any time any events or changes in circumstances indicate that their carrying amount may not be realised. Impairment loss is recognised at the surplus of the asset's carrying amount over its recoverable amount. The recoverable amount is the higher of the asset's fair value less costs of sale, or value in use. For the purpose of the impairment analysis, assets are grouped at the lowest level where there are identifiable separate cash flows (cash generating units). Non-financial assets previously found to be impaired are evaluated at each balance sheet date for indications that the impairment loss may be reversed.

The establishment, reversal and use of an impairment loss on non-financial assets are recognised in the statement of profit or loss in the profit and loss account in the item "Impairment loss on fixed assets" or in the item "Other net profits/(losses) - net".

2.9 Financial assets (Note 16)

The Group classifies financial assets upon initial recognition into the following categories:

- financial assets measured at a fair value through profit or loss;
- equity instruments measured through other comprehensive income,
- financial assets measured at an amortised cost,
- financial assets measured at a fair value through other comprehensive income.

Financial assets measured at fair value through profit or loss include:

- financial assets held for trading (including derivatives for which hedge accounting is not applied),
- financial assets voluntarily assigned to this category,
- financial assets that do not meet the definition of an underlying loan agreement, including equity instruments such as stocks and shares, except those designated as equity instruments through other comprehensive income,
- financial assets that meet the requirements of the definition of an ordinary loan agreement, which are not held in accordance with the business model for the realisation of cash flows or for the realisation of cash flows or sales.

Equity instruments measured through other comprehensive income comprise investments in equity instruments classified voluntarily and irrevocably at initial recognition. Equity instruments that meet the criteria of being held for trading and that meet the criteria of contingent consideration recognised by the acquiring company in a business combination may not be subject to such classification.

Financial assets measured at amortised cost are financial assets held in accordance with a business model whose purpose is to hold financial assets to earn contractual cash flows and whose contractual terms meet the criteria of the underlying loan agreement.

Financial assets measured at fair value through other comprehensive income are financial assets held in accordance with a business model whose purpose is to both receive contractual cash flows and sell financial assets; and whose contractual terms meet the criteria of an underlying loan agreement.

Upon initial recognition, the Group measures a financial asset subject to classification for the purpose of measurement at its fair value. An exception to this rule is trade receivables without a significant financial component, which are measured at the transaction price.

The fair value of financial assets not carried at fair value through profit or loss is increased by transaction costs directly attributable to the purchase/acquisition of these assets.

2.10 Inventory (note 9)

Materials are reported at the purchase price, less any allowance for inventory backlog. Goods are valued at cost, but not higher than the net achievable sales price. Finished goods are measured at cost, not higher than the net achievable sales price. The value of material and goods consumption is determined using the weighted average method. Finished goods, in turn, are measured at average annual cost. The cost of finished goods and production in progress comprises direct labour, auxiliary materials, other direct costs and pertinent general production costs (based on normal production capacity) but excludes borrowing costs. The net sales price is the estimate sales price in normal course of business, less relevant variable costs of sales.

Within inventories, the Group reports energy certificates of origin acquired for redemption.

2.11 Trade receivables (Note 8)

Trade receivables are initially recognised at the transaction price and subsequently measured at amortised cost using the effective interest rate, including impairment losses. In a situation where there are no differences between the initial value of the receivable and the amount at maturity (payment), there is no interest calculated at the effective rate.

Receivables denominated in foreign currencies during the financial year are measured at the historical exchange rate, i.e. the average exchange rate of the National Bank of Poland as of the date of the operation, while as of the balance sheet date, receivables are measured at the average exchange rate of the National Bank of Poland as of that date.

The impairment loss for receivables is determined on the basis of expected credit losses. Expected credit losses are credit losses weighted by the risk of default. Credit loss is the difference between all contractual cash flows due to the Group under the contract and all cash flows that the Group expects to receive, taking into account the effect of changes in the value of money over time. The Group estimates expected credit losses at:

- 12-month expected credit losses, or
- expected credit losses over the entire lifecycle.

Expected credit losses take into account both counterparty default events that have already occurred, as well as potential estimated credit losses. The allowance is recognised as an expense in the consolidated statement of profit or loss in selling costs. If trade receivables are uncollectible, they are written off in the trade receivables provision account. Subsequent repayments of receivables previously written-off are recognised as a reduction of expenses under “Selling costs” in the consolidated statement of profit or loss.

2.12 Cash and cash equivalents (Note 10) and Other current investments (Note 11)

Cash and cash equivalents comprise cash in bank, call deposits in banks, other current investments with high liquidity and original maturity up to 3 months. Current account overdrafts are presented in the consolidated statement of financial position as a component of short-term loans and borrowings within current liabilities.

Investments related to deposits with an original maturity of more than three months (but not exceeding 12 months) are recognised in the statement of financial position as Other current investments.

Cash and cash equivalents accumulated in a separate account of the Mine Closure Fund, as well as restricted cash with a restriction for a period of at least 12 months from the balance sheet date, are classified as long-term.

Cash on bank account, demand deposits and other short-term investments with original maturities of 3 months or less and high liquidity are carried at amortised cost at each balance sheet date (at par/original value plus accrued interest to the balance sheet date, adjusted for an allowance for expected credit losses).

The Group invests in debt instruments and tries to invest cash only in securities or banks with an investment rating of not less than BBB-. This ensures that the risk of default (failure to return the funds invested by the Group) is negligible. Therefore, it is not necessary to analyse expected credit losses over the life of the instrument (lifetime expected credit losses) but the potential write-down should only be considered for 12-month expected credit losses.

2.13 Share capital (Note 12)

Ordinary shares are classified in equity.

The costs incurred directly in connection with the issue of new shares and options are presented in the equity as decrease, after tax, of proceeds from the issue.

2.14 Financial liabilities (Note 14 and 16)

Financial liabilities comprising trade and other liabilities are recognised initially at fair value, less transaction costs incurred.

Financial liabilities comprising loans and borrowings and debt securities are classified at initial recognition into the following categories:

- Financial liabilities measured at fair value through profit or loss,

- Financial liabilities measured at amortised cost

Financial liabilities measured at fair value through profit or loss include:

- financial liabilities fulfilling the definition of held for trading, including derivatives not used in hedge accounting,
- financial liability voluntarily designated by the Group as measured at fair value through profit or loss.

Financial liabilities measured at amortised cost include all financial liabilities subject to classification for measurement purposes not classified as financial liabilities at fair value through profit or loss.

Initial measurement of financial liabilities

Upon initial recognition, the Group measures a financial liability subject to classification for the purpose of measurement at its fair value.

The fair value of the financial liability not carried at fair value through profit or loss is reduced by transaction costs directly attributable to the issuance (incurrence/creation) of the liability.

Balance sheet measurement and recognition of revaluations

Balance sheet measurement of a financial liability and recognition of revaluations depend on the classification of the item into the appropriate category for measurement purposes.

- Financial liabilities measured at fair value through profit or loss

Financial liabilities classified as financial liabilities measured at fair value through profit or loss are measured at fair value at each balance sheet date. The fair value determined at the balance sheet date is not adjusted for transaction costs that would have to be incurred to settle the item. Revaluations to fair value are recognised in the financial result for the period.

- Financial liabilities measured at amortised cost

Financial liabilities classified as financial liabilities measured at amortised cost are measured at amortised cost at each balance sheet date.

2.15 Financial derivatives

The Group may enter into derivative contracts through which it manages foreign exchange risk. These contracts include forward contracts. Derivatives are initially recognised at fair value on the date the relevant contracts are signed and are subsequently remeasured to fair value at the end of each reporting period.

2.16 Current and deferred income tax (Note 25)

Current Tax

Current income tax charge is calculated on the basis of the prevailing tax regulations or actually introduced at the balance sheet date in the country where the Group operates and generates taxable income. The Management Board of the Group periodically reviews the calculation of tax liabilities with reference to situations in which relevant tax regulations are subject to interpretation, creating provisions, if any, for the amounts due to tax authorities.

Deferred Tax

The deferred income tax liability resulting from temporary differences between the tax value of assets and liabilities and their carrying value in the consolidated financial statements – is recognised in the full amount, using the balance sheet method. However, if the deferred income tax results from original recognition of an asset or liability in a transaction other than combination of business entities, which does not influence the financial result or the income tax (tax loss) it is not presented. Deferred income tax is determined by applying the tax rates (and regulations) legally or actually applicable as at the balance sheet date which, in accordance with the expectations, will apply as at the time of realisation of the pertinent deferred income tax assets or the settlement of the deferred tax liability.

Assets due to deferred income tax are recognised if it is probable that taxable income will be gained in the future, which would enable to use temporary differences or use of tax losses.

2.17 Provisions for employee benefits (Note 17)

Pension liabilities and other employee benefits

In accordance with the Company Collective Bargaining Agreement (CBA) and the relevant legislation, the Group pays benefits under the following main titles:

- retirement and disability severance pay,
- service anniversary awards,
- death benefits.

The Group recognises the liability for the payment of the above benefits in the statement of financial position at the present value of the liability at the balance sheet date, including actuarial gains and losses. The liability due to the above benefits is calculated by an independent actuarial consulting firm using the Projected Unit Credit Method.

Provisions are calculated using the individual method for each employee separately. The calculation of the provisions for the employee is based on the anticipated amount of the respective benefit that the Group undertakes to pay out on the basis of internal regulations, in particular the CBA, and pertinent provisions of law.

The projected amount of the benefit is calculated taking into account, among other things, the projected amount of the assessment base for this benefit, the projected increase in the assessment base until the employee becomes entitled to this benefit, and a percentage factor based on the employee's length of service.

The amount calculated is subject to actuarial discounting as at the balance sheet date and then decreased by actuarially discounted amounts of annual provision charges, as at the same day, which the Group makes to increase the provision of the respective employee. The actuarial discount means the product of the financial discount and probability of survival of the respective employee as a Group employee until the time of receipt of the benefit. The financial discount rate corresponds to the market yield on long-term government bonds at the time of the valuation.

The aforementioned probability is determined based on the Multiple Decrement Model method, taking into account the possibility of an employee's dismissal, the risk of total disability and the risk of death.

The possibility of an employee's dismissal is determined using a probability distribution and taking into account the Group's statistical data. The risk of total disability and the risk of death of an employee are determined using statistical data.

Actuarial gains and losses increase or decrease other comprehensive income (pension benefits) or expenses (other long-term benefits) in the consolidated statement of comprehensive income in the period in which they arise.

Costs of past employment arising from the change in the program are recognised in the consolidated statement of comprehensive income immediately.

Profit-sharing and bonus schemes

The Group recognises liabilities and expenses for rewards and bonuses and profit-sharing programmes if it is subject to a contractual obligation or if past practice has given rise to a usual expected obligation.

Share-based payment

The fair value of share purchase options granted is recognised as compensation expense in correspondence with an increase in equity. The fair value is determined as of the date of grant of share purchase options by employees and spread over the period during which employees will unconditionally acquire the right to exercise the options (since the fair value of employee benefits cannot be directly assessed, their value is determined based on the fair value of the equity instruments granted). The amount charged to expenses is adjusted to reflect the current number of options granted for which service and non-market vesting conditions are met.

2.18 Provisions (Note 18)

Provision for legal claims, other claims and removal of mining damage

The provision for legal claims, other claims and for removal of mining damage is recognised when the Group has the legal or customary obligation resulting from past events and it is probable that fulfilment of the obligation will cause the necessity to pay out funds, and its size has been reliably estimated. Provisions are not created for future operating losses.

Provision for mine closure costs and reclamation of land

The provision for future costs associated with mine closure and reclamation of land is established on the basis of the obligations following from the Geological and Mining Law Act imposing on mining enterprises an obligation to decommission mining plants upon completion of operation, in the amount of anticipated costs associated with:

- securing or decommissioning of mining workings and facilities and mining plant equipment;
- securing the unused part of the mineral deposit,
- securing the neighbouring mineral deposits,
- securing the workings of neighbouring mining plants,
- undertaking the necessary measures to protect the environment and to reclaim the land and to develop the brownfield sites after mining operations.

The costs of mine closure and land reclamation are calculated by an independent consulting firm (Mineral Raw Materials Management Institute at the Polish Academy of Sciences) using historical data on the costs of decommissioning of coal mines in Poland.

The provision amounts are presented in the present value of the expenditures which - as expected - will be required to fulfil the obligation. The interest rate before tax is then used, which reflects the current assessment of the market regarding the value of money over time and the risk associated specifically with the given liability. Increase of the provisions associated with elapse of time is recognised as interest expenses. Changes in the amount of provisions related to the updating of the estimates relating to them (inflation rate, expected nominal value of mine closure expenditures) with respect to the provision for mine closures are recognised as an adjustment to the value of non-current assets subject to decommissioning, while with respect to the provision for land reclamation as "Cost of products, goods and materials sold."

2.19 Recognition of revenues (Note 19)

Contracts with customers are analysed and recognised by the Group according to the model indicated in IFRS 15 "Revenue from Contracts with Customers." Recognition of revenue from a given contract follows the steps listed below:

- identification of the contract,
- identification of performance obligations,
- determining the transaction price,
- assignment of the transaction price to performance obligations,
- revenue recognition.

The Group combines two or more contracts that were concluded simultaneously or almost simultaneously with the same customer and recognises them as a single contract if at least one of the following criteria is met:

- the contracts are negotiated as a package and refer to the same commercial purpose, or
- the amount of the remuneration due under one contract depends on the price or performance of another contract, or
- the goods or services promised in the contracts (or some of the goods or services promised in each contract) constitute a single performance obligation.

Revenue is recognised when (or in the course of) meeting the obligation to perform by transferring the promised commodity or service (i.e. an asset) to a customer. The transfer of an asset takes place at the moment when the customer acquires control over the asset.

The Group transfers control of the goods or services over time and thereby satisfies the performance obligation and recognises revenue over time if one of the following conditions is met:

- criterion 1: the customer simultaneously receives and benefits from the entity's benefit as the entity performs that benefit; or
- criterion 2: as a result of the entity's performance, an asset (for example, work in progress) is created or improved and control over that asset - as it is created or improved - is vested in the customer; or
- criterion 3: the entity's performance does not create an asset with an alternative use to the entity and the entity has an enforceable right to payment for the performance to date.

If the performance obligation is not fulfilled over time in accordance with the provision indicated above, the Group fulfils its performance obligation at the specified time. In order to determine when the customer obtains control over the promised asset and the Group fulfils its performance obligation, the Group considers the control requirements. In addition, the Group takes into account circumstances indicating that a transfer of control has occurred, including when:

- The Group has a current right to payment for an asset,
- the customer has a legal title to the asset,
- the Group has physically transferred the asset,
- the customer bears significant risks and obtains significant benefits from the ownership of the asset,
- the customer accepted the asset.

The timing of sales revenue recognition

The table below summarises individual product groups offered by the Group, including the relevant timing of the recognition of sales revenue:

PRODUCT TYPE	PRODUCT GROUP	TIMING OF REVENUE RECOGNITION	MEASUREMENT METHOD	MEASUREMENT METHOD	TRIGGER
Continuous services - consumption	"Hook space" Use of the shower room Water and heat supply	Over time	Results	Consumption	Start of service performance
Delivery of products or services settled at a specific point in time	Hard coal Scrap Materials	Point in Time	N/A	Event	Delivery/completion of services
Continuous services - time elapsed	Investor supervision	Over time	Results	Time elapsed	Start of service performance

Interest income

Interest income is recognised pro rata to the elapse of time, using the effective interest rate method. When a receivable becomes impaired, the Group reduces its carrying amount to its recoverable amount, equal to the estimated future cash flows discounted at the instrument's original effective interest rate, and then gradually settles the discount amount against interest income. Interest income on impaired loans is recognised at the original effective interest rate.

2.20 Recognition of the grant received (Note 15)

The IAS 20 standard "Accounting for Government Grants and Disclosure of Government Assistance" is used in accounting for and disclosing government grants.

According to IAS 20.3, asset grants are government grants that are intended to finance non-current assets. According to IAS 20, government grants are recognised in profit or loss on a systematic basis in the respective periods in which the entity recognises the related costs that the grants are intended to compensate.

Recognition of grants in the consolidated financial statements depends on the purpose of the funding received:

- Grants received and earmarked for the acquisition or production of non-current assets are reported in the consolidated statement of financial position (balance sheet) under "Liabilities" and "Grants".
- The consolidated statement of profit or loss shows the settlement of the above grants in proportion to the depreciation of fixed assets for the financing of which the subsidy was granted.
- Grants for purposes other than those indicated above are recognised in the consolidated statement of profit or loss as "Other operating income."

Recognition of a grant in the accounts triggers the application of IAS 37 "Provisions, Contingent Liabilities and Contingent Assets" to all related contingent liabilities or assets.

An asset grant received should be settled in full upon total depreciation, sale or liquidation of an asset financed by it.

2.21 Dividend payment (Note 27)

Dividend payments to shareholders of the Parent Company are recognised as liability in the consolidated financial statements in the period when they are approved by the shareholders of the Parent Company.

3. INFORMATION ON SEGMENTS

Basic reporting layout - industry segments

The Group focuses its activity mainly on the production and sales of coal. Revenue from sales of other products and services in 2025 amounted to PLN 78,730 thousand (PLN 88,584 thousand last year), representing 2.8% of total consolidated sales revenues in 2025 (2.4% last year).

Accordingly, the Group does not present its operating results broken down by industry segments.

Supplementary reporting layout - geographic segments

The Group conducts its operations mainly in the territory of Poland. In 2025, revenues from sale of coal outside Poland amounted to PLN 78,015 thousand, which accounted for 2.7% of total consolidated sales revenues (in 2024, sales outside Poland amounted to PLN 48,454 thousand, which accounted for 1.3% of total consolidated sales revenues). The Group has no related assets and liabilities located outside of the territory of Poland.

Accordingly, the Group does not present its operating results broken down by geographic segments.

In carrying out its tasks, the Management Board of the Parent Company analyses financial data that are consistent with the consolidated financial statements prepared in accordance with the EU IFRS.

Breakdown into mining fields

The Parent Company conducts its business in the area of three mining fields: Bogdanka, Nadrybie and Stefanów. Production assets are concentrated at the location of the Parent Company's registered office, at the centre of the Bogdanka field and they are linked to the other locations; therefore, the Nadrybie and Stefanów fields cannot operate independently. Because of these interrelations between the individual fields, departments and because of the organisation in effect in the mine, all of the Parent Company's assets are treated as a single CGU (Cash Generating Unit).

Main coal purchasers

In 2025 and 2024, the Group's key customers, for which the share of sales exceeded 10% of the total sales revenue, included:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 December 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
ENEA Wytwarzanie Sp. z o.o.	65%	67%
ENEA Elektrownia Połaniec S.A.	16%	15%

4. PROPERTY, PLANT AND EQUIPMENT

	LAND	BUILDINGS AND STRUCTURES TOTAL	BUILDINGS AND STRUCTURES INCLUDING ROADWAYS	TECHNICAL EQUIPMENT AND MACHINERY	MEANS OF TRANSPORT	OTHER FIXED ASSETS	FIXED ASSETS UNDER CONSTRUCTION	TOTAL
As at 01 January 2025								
Cost or value derived from valuation**	8,989	2,576,549	1,718,367	2,455,428	114,728	30,716	508,227	5,694,637
Accumulated depreciation	-	(1,707,283)	(1,144,020)	(2,029,617)	(82,221)	(26,395)	-	(3,845,516)
Net carrying amount	8,989	869,266	574,347	425,811	32,507	4,321	508,227	1,849,121
As at 31 December 2025								
Net carrying amount opening balance	8,989	869,266	574,347	425,811	32,507	4,321	508,227	1,849,121
Increases	-	-	-	556	-	2,341	614,546	617,443
Transfers from fixed assets under construction	143	505,728	449,654	168,380	5,933	2,005	(682,189)	-
Decreases	-	(64,995)	(60,444)	(1,054)	(52)	(201)	(12,877)	(79,179)
Depreciation and amortisation	-	(131,498)	(115,432)	(89,928)	(4,215)	(3,284)	-	(228,925)
Revaluation charge	(3,368)	(317,497)	(280,544)	(142,855)	(8,968)	(1,238)	12,680	(461,246)
Net carrying amount	5,764	861,004	567,581	360,910	25,205	3,944	440,387	1,697,214
As at 31 December 2025								
Cost or value derived from valuation**	5,764	2,559,044	1,686,364	2,463,902	111,112	31,710	440,387	5,611,919
Depreciation	-	(1,698,040)	(1,118,783)	(2,102,992)	(85,907)	(27,766)	-	(3,914,705)
Net carrying amount	5,764	861,004	567,581	360,910	25,205	3,944	440,387	1,697,214
As at 01 January 2024								
Cost or value derived from valuation**	29,794	4,006,790	2,829,056	3,076,451	152,786	36,066	471,193	7,773,080
Accumulated depreciation	-	(1,779,112)	(1,241,639)	(2,046,581)	(79,818)	(26,227)	-	(3,931,738)
Net carrying amount	29,794	2,227,678	1,587,417	1,029,870	72,968	9,839	471,193	3,841,342
As at 31 December 2024								
Net carrying amount opening balance	29,794	2,227,678	1,587,417	1,029,870	72,968	9,839	471,193	3,841,342
Increases	-	-	-	-	-	1,446	861,971	863,417
Transfers from fixed assets under construction	493	514,131	498,579	272,307	22,340	2,492	(811,763)	-
Decreases	-	(103,745)	(97,021)	(28,353)	(237)	(18)	(243)	(132,596)
Depreciation and amortisation	-	(241,014)	(213,960)	(136,348)	(6,796)	(2,994)	-	(387,152)
Revaluation charge	(21,298)	(1,527,784)	(1,200,668)	(711,665)	(55,768)	(6,444)	(12,931)	(2,335,890)
Net carrying amount	8,989	869,266	574,347	425,811	32,507	4,321	508,227	1,849,121
As at 31 December 2024								
Cost or value derived from valuation**	8,989	2,576,549	1,718,367	2,455,428	114,728	30,716	508,227	5,694,637
Depreciation	-	(1,707,283)	(1,144,020)	(2,029,617)	(82,221)	(26,395)	-	(3,845,516)
Net carrying amount	8,989	869,266	574,347	425,811	32,507	4,321	508,227	1,849,121

**the value derived from valuation presented is the value less the impairment loss

No borrowing costs were incurred in 2025 and 2024 that would be subject to activation in the value of property, plant and equipment.

No collateral has been established on property, plant and equipment.

Amortisation of fixed assets is recognised in the statement of profit or loss under the following items:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Cost of products, goods and materials sold	(205,895)	(345,688)
Cost of sales	(1,076)	(1,897)
Administrative expenses	(21,954)	(39,567)
Total	(228,925)	(387,152)

4.1 Property, plant and equipment - roadways

The following tables present a brief description of the roadways and other items of property, plant and equipment reported under the heading “roadways”.

As at 31 December 2025:

	QUAN TITY [pcs]	LENGTH [m]	OPENING BALANCE	DEPRECIATIO N	IMPAIRMENT LOSS	NET VALUE AS AT THE BALANCE SHEET DATE	LEVEL OF ACCUMULAT ED DEPRECIATIO N IN THE GROUP
Roadways recognised as fixed assets, depreciated using the natural method, of which:	20	24,498	629,215	(239,220)	(266,021)	123,974	80%
- for which depreciation was started before 31 December 2025	12	21,153	483,853	(139,259)	(230,342)	114,252	76%
Roadways recognised as fixed assets, depreciated based on useful lives	257	103,589	2,228,752	(706,654)	(1,114,955)	407,143	82%
Others items depreciated based on useful lives (shafts, shaft towers, stoppings, storage tanks and other)	32	–	331,310	(172,909)	(121,937)	36,464	89%
As at 31 December 2025	309	128,087	3,189,277	(1,118,783)	(1,502,913)	567,581	82%

As at 31 December 2024:

	QUAN TITY [pcs]	LENGTH [m]	OPENING BALANCE	DEPRECIATIO N	IMPAIRMENT LOSS	NET VALUE AS AT THE BALANCE SHEET DATE	LEVEL OF ACCUMULAT ED DEPRECIATIO N IN THE GROUP
Roadways recognised as fixed assets, depreciated using the natural method, of which:	22	25,824	558,517	(258,604)	(201,952)	97,961	82%
- for which depreciation was started before 31 December 2024	10	12,233	312,788	(159,539)	(110,534)	42,715	86%
Roadways recognised as fixed assets, depreciated based on useful lives	272	101,774	2,058,793	(714,272)	(910,037)	434,484	79%
Others items depreciated based on useful lives (shafts, shaft towers, stoppings, storage tanks and other)	31	–	323,426	(171,144)	(110,380)	41,902	87%
Total as at 31 December 2024	325	127,598	2,940,736	(1,144,020)	(1,222,369)	574,347	80%

4.2 Property, plant and equipment - fixed assets under construction

The table below shows the most significant investment tasks included under “fixed assets under construction”:

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Roadways	295,125	313,644
Mining site drainage system – construction of a pumping station on the “Żelazny” drainage channel	80,647	65,556
Modernisation and refurbishment of longwall conveyors	15,905	28,856
Modernisation of the main fan stations of shaft 1.4	13,860	–
Expansion of the Bogdanka landfill site	10,469	3,538
Modernisation of ZPMW facilities	526	18,511
Switching station modernisation	7,329	6,852
Reinforcement of shaft 1.2, 1.3, 1.4 casing	4,652	8,253
Purchase and installation of mechanised enclosures and belt conveyors	–	15,484
Modernisation of longwall electrical fittings	–	6,200
Installation of main drainage pipeline in shaft 1.2	–	4,146
Other (including the purchase and modernisation of other machinery and equipment and the purchase of systems for operating machinery and equipment, etc.)	11,874	37,187
As at 31 December	440,387	508,227

4.3 Impairment loss on property, plant and equipment

Impairment test for 2025

In preparing the Group's consolidated financial statements, the Parent Company's Management Board periodically evaluates indications of possible impairment of non-current assets, in accordance with the guidelines of IAS 36 “Impairment of Assets”. Such analysis is even more important where companies must operate in volatile, non-standard conditions. Under such circumstances, the Management Board of the Parent Company must act very cautiously.

Due to the rapidly changing situation on the domestic coal market over the past year, it was necessary to perform impairment tests on fixed assets twice (at the end of the first half of the year and at the end of 2024). When analysing the factors indicating a potential impairment at that time, a high probability was identified that the future scope of the company operations would need to be adapted to the new market environment, as indicated primarily by:

- a clear upward trend in the generation capacity of renewable energy sources (RES);
- the growing importance of renewable energy sources in Polish energy mix;
- the planned, long-term, phased decommissioning of coal-fired power plants and their transition to other energy sources;
- climate policy aimed at the gradual decarbonisation of Polish economy; and
- the operational strategies for the forthcoming years prepared by Polish energy groups, including ENEA S.A., which indicate a decline in demand for steam coal.

This leads to a decline in the share of energy generated from coal, which ultimately results in a decline in the demand for coal. This process forces companies operating in the coal sector to review their existing strategies and adapt them to the changing market reality. The revaluation reflected the position of the of the Parent Company in the new market environment. On 16 April 2025, the Supervisory Board of the Parent Company approved the Updated Development Strategy of LW Bogdanka S.A. up to 2030 (with an outlook to 2035), which replaced the previous strategy of the

Parent Company in its entirety. One of the key reasons for updating this Strategy was, among other things, the need to adjust production plans and, consequently, our transition ambitions, to the reduced demand for coal from our main customers.

In the opinion of the Parent Company, the situation described above, as well as the market capitalisation value of the Parent Company, which has remained below the carrying value of its net assets for a long time, make it necessary to re-test the impairment of assets of the cash generating units as at 31 December 2025 to ensure that their valuation reflects current market conditions and the outlook for the coal sector.

Due to the impossibility of determining the fair value for a very large group of assets for which there is no active market, as well as the lack of comparable transactions, the recoverable amount of the tested assets was determined by estimating their value in use using the discounted cash flow method based on financial projections prepared by the Parent Company from 2026 to 2049 (assuming a further 2-year mine decommissioning period until 2051).

When estimating the value in use of the tested assets on the basis of the constructed model, climate factors and risks were also taken into account, which could have a significant impact on the value of the obtained discounted cash flows (the issue of climate risks is further described in Note 2.1). The key assumptions under which the value in use of the tested assets was estimated are presented below:

- due to these interrelations between the individual departments and because of the organisation in effect in the mine, all of the Parent Company's assets are treated as a single CGU;
- the forecast period from 2025 to 2051 (taking into account the 2-year decommissioning period) - bearing in mind the market factors described above, the demand for steam coal from the Parent Company was first estimated; then, based on this estimate, a schedule of longwall runs and the necessary preparatory work was prepared (taking into account the Parent Company's operable coal reserves at the balance sheet date and the mining and processing infrastructure available for use at the balance sheet date), as well as the expected level of employment;
- the average volume of coal production and sales during the forecast period is approximately 8.2 million tonnes in 2026-2030, approximately 5.3 million tonnes in 2031-2040 and approximately 3.1 million tonnes in 2041-2049;
- coal prices for 2026 were adopted on the basis of contracts signed as at the date of the analysis; for 2027-2049, prices were adopted on the basis of studies prepared for the entire Enea Group (as part of a consistent approach to asset measurement in the LWB Group and the Enea Group);
- the entire model does not take into account inflation;
- a weighted average cost of capital (WACC) of 6.16% over the entire forecast period, estimated on the basis of the latest economic data (with a risk-free rate of 5.15% and a beta factor of 0.69), was used as the pre-tax discount rate;
- the average annual level of capital expenditure over the entire forecast period of PLN 266,696 thousand, including an average of PLN 465,679 thousand in the years 2026-2035; the expenditures take into account only works resulting from the developed schedule of preparatory works and replacement expenditures necessary for continued operations;
- the model used for the impairment test (including the resulting cash flows and the value of the assets under testing) was prepared as at 31 December 2025, following a consistent approach at all levels of consolidation within the Lubelski Węgiel Bogdanka Group and the Enea Group.

The results of the test conducted are presented in the table below:

AS AT 31 DECEMBER 2025	RECOVERABLE AMOUNT OF ASSETS UNDER TESTING	NET CARRYING AMOUNT OF ASSETS UNDER TESTING
The result of the impairment test performed	1,425,322	1,947,824

The total value of the Parent Company's assets tested as at the balance sheet date amounted to PLN 1,947,824 thousand, while the value of the discounted cash flows estimated on the basis of the

forecast prepared (value in use) amounted to PLN 1,425,322 thousand. As a result of the test conducted, an impairment of PLN 522,502 thousand was identified as at 31 December 2025, with a write-down of PLN 516,873 thousand allocated to property, plant and equipment and a write-down of PLN 5,629 thousand allocated to intangible assets.

Sensitivity analysis of the model to a change in key assumptions

The sensitivity analysis conducted indicates that significant factors affecting the estimates of the recoverable amount of cash-generating units include the discount rate, the price of steam coal and the volume of sales. The results of the sensitivity analysis of the model (change in recoverable amount) to a change in key assumptions are shown in the tables below:

Impact of a change in the financial discount rate (base value 6.16%):

CHANGE IN ASSUMPTIONS	-0.5 p.p.	BASE VALUE	+0.5 p.p.
Change in the recoverable amount	140,830	1,425,322	(130,941)

Impact of a change in the price of coal:

CHANGE IN ASSUMPTIONS	IN	-5 p.p.	-1 p.p.	-0.5 p.p.	BASE VALUE	+0.5 p.p.	+1 p.p.	+5 p.p.
Change in the recoverable amount		(1,216,589)	(242,872)	(121,436)	1,425,322	121,436	242,872	1,210,989

Given the high sensitivity of the model itself to a change in price, as well as the potentially wide possible range of changes in the price of coal, the sensitivity analysis was performed for three levels of price change: a change of +/- 0.5 p.p.; a change of +/- 1 p.p.; and a change of +/- 5 p.p.

The impact of changes in real wage growth:

CHANGE IN ASSUMPTIONS	-0.5 p.p.	BASE VALUE	+0.5 p.p.
Change in the recoverable amount	382,976	1,425,322	(406,021)

Impairment test for 2024

During the analysis of the premises performed at the end of 2024, it was determined that an impairment test was warranted due to the high probability of having to adapt the scope of the operating business of the Group to the new market environment. In particular, this risk is indicated by the strategies adopted and presented to the market by Polish energy groups, which assume the development of new low-emission/zero-emission generation sources and their accelerated replacement of coal-based generation capacity, as well as the continued subsidising of unprofitable mines in Poland, distorting competition in the hard coal market. The situation described above, as well as the market capitalisation value of the Parent Company, which has remained below the carrying value of its net assets for a long time, make it necessary to re-test the impairment of assets of the cash generating units as at 31 December 2024 (despite the earlier testing of non-current assets as at 30 June 2024).

The key assumptions used to estimate the value in use of the assets tested at the end of 2024 are presented below:

- due to these interrelations between the individual departments and because of the organisation in effect in the mine, all of the Parent Company's assets are treated as a single CGU;
- the forecast period from 2025 to 2051 (taking into account the 2-year decommissioning period) - bearing in mind the market factors described above, the demand for steam coal from the Parent Company was first estimated; then, based on this estimate, a schedule of longwall runs and the necessary preparatory work was prepared (taking into account the Parent Company's operable coal reserves at the balance sheet date - available for use with the current, i.e. existing infrastructure at the balance sheet date, mainly in relation to the shafts), as well as the expected level of employment;

- the average volume of coal production and sales during the forecast period was, on average, approximately 8.2 million tonnes in 2025-2030, approximately 5.3 million tonnes in 2031-2040 and approximately 3.1 million tonnes in 2041-2049;
- coal prices for 2025 were adopted on the basis of contracts signed as at the date of the analysis; for 2026-2049, prices were adopted on the basis of studies prepared for the entire Enea Group (as part of a consistent approach to asset measurement in the LWB Group and the Enea Group);
- the entire model does not take into account inflation;
- a weighted average cost of capital (WACC) of 8.63% over the entire forecast period, estimated on the basis of the latest economic data (with a risk-free rate of 5.89% and a beta factor of 1.0), was used as the post-tax discount rate;
- the average annual level of capital expenditure over the entire forecast period of PLN 281,714 thousand, including an average of PLN 513,872 thousand in the years 2025-2035; the expenditures take into account only works resulting from the developed schedule of preparatory works and replacement expenditures necessary for continued operations;
- the model used for the impairment test (including the resulting cash flows and the value of the assets under testing) was prepared as at 31 December 2024, following a consistent approach at all levels of consolidation within the Lubelski Węgiel Bogdanka Group and the Enea Group.

The results of the test conducted are presented in the table below:

AS AT 31 DECEMBER 2024	RECOVERABLE AMOUNT OF ASSETS UNDER TESTING	NET CARRYING AMOUNT OF ASSETS UNDER TESTING
The result of the impairment test performed	1,605,744	2,855,222

The total value of the Parent Company's assets tested as at 31 December 2024 amounted to PLN 2,855,222 thousand, while the value of the discounted cash flows estimated on the basis of the forecast prepared (value in use) amounted to PLN 1,605,744 thousand. As a result of the test conducted, an impairment of PLN 1,249,478 thousand was identified as at 31 December 2024, with a write-down of PLN 1,233,340 thousand allocated to property, plant and equipment and a write-down of PLN 16,138 thousand allocated to intangible assets.

In 2024, the total value of impairment losses recognised in the accounts on the basis of the tests performed both as at 30 June 2024 and 31 December 2024 amounted to PLN 2,423,674 thousand, of which PLN 2,389,651 thousand was allocated to property, plant and equipment and PLN 34,023 thousand was allocated to intangible assets.

Sensitivity analysis of the model (prepared as at 31 December 2024) to changes in key assumptions

The sensitivity analysis conducted indicated that significant factors affecting the estimates of the recoverable amount of cash-generating units included the discount rate, the price of steam coal and the volume of sales. The results of the sensitivity analysis of the model (change in recoverable amount) to a change in key assumptions are shown in the tables below:

Impact of a change in the financial discount rate (base value 8.63%):

CHANGE IN ASSUMPTIONS	-0.5 p.p.	BASE VALUE	+0.5 p.p.
Change in the recoverable amount	114,806	1,605,744	(106,912)

Impact of a change in the price of coal:

CHANGE ASSUMPTIONS	IN	-5 p.p.	-1 p.p.	-0.5 p.p.	BASE VALUE	+0.5 p.p.	+1 p.p.	+5 p.p.
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Change in the recoverable amount	1,068,701)	(212,907)	(106,453)	1,605,744	106,453	212,907	1,057,510
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Given the high sensitivity of the model itself to a change in price, as well as the potentially wide possible range of changes in the price of coal, the sensitivity analysis was performed for three levels of price change: a change of +/- 0.5 p.p.; a change of +/- 1 p.p.; and a change of +/- 5 p.p.

The impact of changes in real wage growth:

CHANGE IN ASSUMPTIONS	-0.5 p.p.	BASE VALUE	+0.5 p.p.
Change in the recoverable amount	297,769	1,605,744	(316,867)

Other impairment losses

The balance of impairment losses for property, plant and equipment is shown in the table below:

	LAND	BUILDINGS AND STRUCTURES	INCLUDING ROADWAYS	TECHNICAL EQUIPMENT AND MACHINERY	MEANS OF TRANSPORT	OTHER FIXED ASSETS	FIXED ASSETS UNDER CONSTRUCTION	TOTAL
As at 1 January 2025	28,185	1,549,485	1,222,369	746,190	55,768	6,444	22,046	2,408,118
Recognition of impairment losses	3,368	360,759	323,633	142,855	8,968	1,308	-	517,258
Recognition of impairment losses	-	(43,262)	(43,089)	-	-	(70)	(12,680)	(56,012)
As at 31 December 2025	31,553	1,866,982	1,502,913	889,045	64,736	7,682	9,366	2,869,364
As at 1 January 2024	5,520	21,701	21,701	34,525	-	-	9,115	70,861
Recognition of impairment losses	21,298	1,565,154	1,238,038	741,301	55,768	6,444	12,931	2,402,896
Recognition of impairment losses	-	(37,370)	(37,370)	(29,636)	-	-	-	(67,006)
Presentation adjustment	1,367	-	-	-	-	-	-	1,367
As at 31 December 2024	28,185	1,549,485	1,222,369	746,190	55,768	6,444	22,046	2,408,118

The creation and reversal of an impairment loss in respect of property, plant and equipment was recognised in the consolidated statement of profit and loss under the heading "Impairment of non-current assets".

5. INTANGIBLE ASSETS

	SOFTWARE	FEES, LICENSES	GEOLOGICAL INFORMATION	OTHER	TOTAL
As at 01 January 2025					
Cost or value derived from valuation	8,182	15,726	29,394	10,871	64,173
Depreciation	(7,142)	(10,149)	(20,096)	(9,274)	(46,661)
Net carrying amount	1,040	5,577	9,298	1,597	17,512
As at 31 December 2025					
Net carrying amount opening balance	1,040	5,577	9,298	1,597	17,512
Increases	390	2,880	-	8,093	11,363
Decreases	-	(374)	-	(8,509)	(8,883)
Depreciation and amortisation	(338)	(750)	(371)	(246)	(1,705)
Revaluation charge	(193)	(1,966)	(3,097)	-	(5,256)
Net carrying amount	899	5,367	5,830	935	13,031
As at 31 December 2025					
Cost or value derived from valuation	8,275	15,225	26,297	9,690	59,487
Depreciation	(7,376)	(9,858)	(20,467)	(8,755)	(46,456)
Net carrying amount	899	5,367	5,830	935	13,031
As at 1 January 2024					
Cost or value derived from valuation	8,720	23,862	54,343	15,975	102,900
Depreciation	(6,936)	(8,697)	(19,007)	(10,867)	(45,507)
Net carrying amount	1,784	15,165	35,336	5,108	57,393
As at 31 December 2024					
Net carrying amount opening balance	1,784	15,165	35,336	5,108	57,393
Increases	94	1,138	-	5,763	6,995
Decreases	(8)	-	-	(9,033)	(9,041)
Depreciation and amortisation	(551)	(1,557)	(1,090)	(241)	(3,439)
Revaluation charge	(279)	(9,169)	(24,948)	-	(34,396)
Net carrying amount	1,040	5,577	9,298	1,597	17,512
As at 31 December 2024					
Cost or value derived from valuation	8,182	15,726	29,394	10,871	64,173
Depreciation	(7,142)	(10,149)	(20,096)	(9,274)	(46,661)
Net carrying amount	1,040	5,577	9,298	1,597	17,512

No security has been established on intangible assets. In both 2025 and 2024, the Group did not generate intangible assets in-house.

Depreciation and amortisation of intangible assets is recognised in the consolidated statement of profit or loss under the following items:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Cost of products, goods and materials sold	(1,533)	(3,071)
Cost of sales	(8)	(17)
Administrative expenses	(164)	(351)
Total	(1,705)	(3,439)

Impairment losses on intangible assets are recognised when there are indications that the Group will not derive future economic benefits from its intangible assets.

Following the identification of indications of possible impairment of non-current assets, the Group carried out an impairment test as at 31 December 2025. A detailed description of the impairment test for non-current assets, including intangible assets, is provided in [Note 4.3](#).

The balance of impairment losses for intangible assets is shown in the table below:

	SOFTWARE	FEES AND LICENSES	GEOLOGICAL INFORMATION	TOTAL
As at 01 January 2025	279	9,169	26,728	36,176
Recognition of impairment losses	193	2,339	3,097	5,629
Use of allowance for impairment losses	-	(373)	-	(373)
As at 31 December 2025	472	11,135	29,825	41,432
As at 01 January 2024	-	-	1,780	1,780
Recognition of impairment losses	279	9,169	24,948	34,396
As at 31 December 2024	279	9,169	26,728	36,176

The creation and reversal of an impairment loss in respect of intangible assets was recognised in the consolidated statement of profit and loss under the heading "Impairment of intangible assets".

6. LEASES

6.1 Right-of-use asset

The table below shows the changes in the right-of-use asset:

	RIGHT OF PERPETUAL USUFRUCT OF LAND	TECHNICAL EQUIPMENT AND MACHINERY	MEANS OF TRANSPORT	TOTAL
As at 01 January 2025				
Cost or value derived from valuation	19,006	10,933	12,851	42,790
Depreciation	(3,057)	(9,268)	(4,569)	(16,894)
Net carrying amount	15,949	1,665	8,282	25,896
As at 31 December 2025				
Net carrying amount opening balance	15,949	1,665	8,282	25,896
Increases	2,383	2,010	-	4,393
Decreases	(398)	(10)	(78)	(486)
Depreciation and amortisation	(605)	(2,759)	(4,117)	(7,481)
Net carrying amount	17,329	906	4,087	22,322
As at 31 December 2025				
Cost or value derived from valuation	21,390	3,142	12,682	37,214
Depreciation	(4,061)	(2,236)	(8,595)	(14,892)
Net carrying amount	17,329	906	4,087	22,322
As at 1 January 2024				
Cost or value derived from valuation	18,324	15,131	13,012	46,467
Depreciation	(2,529)	(11,217)	(431)	(14,177)
Net carrying amount	15,795	3,914	12,581	32,290
As at 31 December 2024				
Net carrying amount opening balance	15,795	3,914	12,581	32,290
Increases	682	1,132	-	1,814
Decreases	-	-	(131)	(131)
Depreciation and amortisation	(528)	(3,381)	(4,168)	(8,077)
Net carrying amount	15,949	1,665	8,282	25,896
As at 31 December 2024				
Cost or value derived from valuation	19,006	10,933	12,851	42,790
Depreciation	(3,057)	(9,268)	(4,569)	(16,894)
Net carrying amount	15,949	1,665	8,282	25,896

Costs relating to the right-of-use asset are recognised as follows:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Amortisation of the right-of-use asset	7,481	8,077
Financial costs	1,684	1,680
Total	9,165	9,757

The change in lease liabilities and the balance as at 31 December 2025 is shown in the table below:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 December 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
As at 1 January	28,981	35,435
Increases	4,393	1,814
Decreases	(110)	(131)
Other changes	(156)	16
Principal instalment under finance lease agreements	(6,296)	(8,153)
As at 31 December	26,812	28,981

The maturity structure of lease liabilities as at 31 December 2025 is shown in the table below:

	AS AT 31 December 2025	AS AT 31 DECEMBER 2024
Below 1 year	5,746	5,772
from 1 to 2 years	116	4,897
From 2 to 5 years	369	314
More than 5 years	20,581	17,998
Total	26,812	28,981

6.2 Minimum future payments under irrevocable lease agreements

The minimum future payments under irrevocable lease agreements that do not fall within the scope of IFRS 16 “Leases” are as follows:

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Below 1 year	261	309
from 1 to 2 years	351	595
Minimum future payments	612	904

The Group is a party to lease agreements for specialist machinery and equipment and means of transportation that do not meet the criteria for recognising them as finance leases. Lease agreements are concluded for terms of different length. In part, they are short-term contracts to verify the quality of workmanship and suitability of the machines and equipment in the production process. Agreements concluded for a period longer than 2 years contain a clause offering an option to index the rate by the price index of goods and services.

Selected short-term agreements are not covered by the scope of IFRS 16 “Leases” and as such are not presented in the balance sheet as “Right-of-use assets”.

7. INVESTMENT PROPERTY

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
As at 1 January	2,599	2,532
Purchase	288	253
Liquidation	(8)	-
Amortisation	(187)	(186)
Total	2,692	2,599

Investment property refers to the Kalnica holiday resort located in Bieszczady and owned by the subsidiary "Łęczyńska Energetyka" Sp. z o.o.

The table below presents revenues and costs associated with investment property:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Revenues from investment property	167	163
Operating costs associated with investment property	(232)	(226)

The fair value of investment property estimated as of the balance sheet date is higher than the net carrying amount and amounts to approx. PLN 5,761 thousand. The value was calculated by an independent appraiser by comparing it to market transaction prices for similar properties.

8. TRADE RECEIVABLES AND OTHER RECEIVABLES

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Trade receivables	385,106	534,011
Allowance for uncollectible accounts	(5,283)	(5,221)
Net trade receivables	379,823	528,790
Prepayments and accruals	60,724	48,249
Other receivables	431	4,831
Short-term part	440,978	581,870
Prepayments and accruals	12,382	407
Other receivables	805	867
Long-term part	13,187	1,274
Total trade receivables and other receivables	454,165	583,144

The fair value of trade and other receivables is not significantly different from their carrying value.

All the Group's receivables are denominated in Polish zloty.

Changes in the balance of revaluation charge for trade receivables are presented in the following table:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
As at 1 January	5,221	5,872
Recognition of a charge	160	537
Receivables written off as uncollectible during the year	(98)	(1,137)
Reversal of unused amounts	-	(51)
Total	5,283	5,221

The impairment loss allowance for receivables was recognised and reversed in the statement of profit or loss in the “Selling costs” item. The other categories of trade receivables and other receivables do not contain any items of a reduced value.

The age structure of impaired receivables is shown in the table below:

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Over 12 months	5,283	5,221
Total	5,283	5,221

The age structure of overdue receivables which do not show signs of impairment is presented in the table below:

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Up to 1 month	156	126
1 to 3 months	113	180
3 to 6 months	68	43
6 to 12 months	497	46
Over 12 months	503	300
Total	1,337	695

The maximum exposure to credit risk as at the reporting date is the fair value of each category of receivables listed above.

9. INVENTORIES

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Materials	159,184	182,720
Impairment loss for materials	(20)	(39)
Finished products	23,395	52,311
Total	182,559	234,992

Due to the nature of the Group's operations, it is extremely important to ensure the continuity of the mining process and minimise downtime caused by breakdowns and maintenance. Therefore, the Parent Company maintains a stock of key materials and spare parts, in particular, such as roadway supports, ropes for hoisting (shaft) machines and consumable parts for roadheaders and longwall shearer systems.

The cost of inventories in the consolidated statement of profit and loss is recognised in the item "Cost of products, goods and materials sold", the total value of which in 2025 amounted to PLN 2,465,446 thousand (2024: PLN 2,829,018 thousand).

Changes in the impairment loss for inventories are shown in the table below:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
As at 1 January	39	8
Recognition of an impairment loss for inventories	20	43
Use of allowance	-	(12)
Reversal of unused allowance	(39)	-
Total	20	39

The creation/reversal of the impairment loss for inventories is recognised in the consolidated statement of profit or loss under "Other net profits / (losses)".

No security has been established on the inventories held by the Group.

10. CASH AND THEIR EQUIVALENTS

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Cash in bank	42,506	44,789
Bank deposits	471,577	986,279
Total	514,083	1,031,068
Of which:		
- regarding FLK***	180,276	177,394
- short-term part	333,807	853,674
Total	514,083	1,031,068

*** Restricted cash

The value of restricted cash amounted to PLN 200,063 thousand as at 31 December 2025 (31 December 2024: PLN 197,339 thousand), including PLN 180,276 thousand (at 31 December 2024: PLN 177,394 thousand) of funds accumulated in the Mine Closure Fund ("FLK") to cover the costs of decommissioning the mine, while the remaining amount relates to cash accumulated in separate VAT accounts and collateral received.

The Group's cash holdings are denominated in PLN.

The effective interest rates on short-term bank deposits approximate nominal interest rates, and the fair value of short-term bank deposits is not materially different from their carrying amount.

Interest rates are based on WIBID rates, which were at the following levels:

2025: 2.2%-5.2%; 2024: 2.0%-5.2%.

The maximum exposure to credit risk as at the reporting date is the fair value of each category of cash listed above.

11. OTHER SHORT-TERM INVESTMENTS

	AS AT 31 December 2025	AS AT 31 DECEMBER 2024
Other short-term investments	517,667	-
<i>Including:</i>		
- deposits with maturity of more than 3 months	517,667	-
Total	517,667	-

Other short-term investments relate entirely to deposits with BGK with an original maturity over 3 months. The carrying amount at 31 December 2025 consists of the principal amount of PLN 500,000 thousand and accrued interest of PLN 17,667 thousand. The deposits mature in January and April 2026.

12. SHARE CAPITAL

	NUMBER OF SHARES (in thousand)	PAR VALUE OF ORDINARY SHARES	HYPERINFLATION ADJUSTMENT	TOTAL
As at 01 January 2025	34,014	170,068	131,090	301,158
As at 31 December 2025	34,014	170,068	131,090	301,158
As at 1 January 2024	34,014	170,068	131,090	301,158
As at 31 December 2024	34,014	170,068	131,090	301,158

All shares issued by the Parent Company have been fully paid up.

13. OTHER CAPITAL

According to the Articles of Association, the Parent Company may create supplementary capital and other reserve capital, the purpose of which is stipulated by law and resolutions of the governing bodies. Other capitals include, among others, reserve capital from the issue of Management Options and capital from the valuation of cash flow hedges (in the part considered to be effective hedging).

Capital from valuation of cash flow hedging financial instruments

Other capital may also include derivative financial instruments constituting cash flow hedges (in the portion considered to be an effective hedge) after taking into account the tax effect. In 2025 and 2024, the Group did not hold any financial instruments designated as cash flow hedges.

Non-controlling interests

Non-controlling interests pertain solely to the subsidiary "Łęczyńska Energetyka" Sp. z o.o. and are owned by the Łęczyńska Municipality (11.29%) and the Puchaczów Municipality (0.01%), adding up to 11.30%. During 2025, the total income attributable to non-controlling interests amounted to PLN 576 thousand (in 2024: PLN 878 thousand).

Retained earnings

The amount of retained earnings consists of, in addition to the current year's net result attributable to Parent Company's shareholders, also retained earnings from prior years, non-transferable actuarial gains/(losses) on account of defined benefit plans attributable to Parent Company shareholders and capitals arising from the measurement of property, plant and equipment at fair value as of the date when IAS/IFRS was first applied.

Non-distributable equity components

Pursuant to Article 396 §1 of the Commercial Company Code, which is applicable to the Parent Company, supplementary capital must be established to cover potential losses and at least 8% of

the profit for the financial year is allocated to the supplementary capital until the capital reaches at least one-third of the share capital. This part of the supplementary capital is not available for distribution to shareholders. As at 31 December 2025 and 31 December 2024, this value was PLN 100,386 thousand.

Actuarial gains and losses relating to provisions for post-employment benefits recognised through other comprehensive income are also excluded from distribution.

14. TRADE LIABILITIES AND OTHER LIABILITIES

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Trade liabilities	197,402	229,054
Other liabilities, including:	247,077	258,569
- <i>Company Social Benefit Fund</i>	1,905	1,624
- <i>liabilities due to bid deposits</i>	3,322	1,221
- <i>investment liabilities</i>	46,834	66,082
- <i>liabilities due to wages</i>	78,225	92,059
- <i>other liabilities</i>	116,791	97,583
Total financial liabilities	444,479	487,623
Liabilities due to social security and other taxes	108,612	131,596
Trade and other liabilities	553,091	619,219
<i>Of which:</i>		
- <i>long-term part</i>	23,799	17,008
- <i>short-term part</i>	529,292	602,211
Total	553,091	619,219

The fair value of trade and other liabilities is not significantly different from their carrying value.

15. SUBSIDIES

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
As at 1 January	11,094	10,792
<i>Of which:</i>		
- <i>long-term part</i>	10,423	10,262
- <i>short-term part</i>	671	530
Subsidies received	69	1,028
Subsidies settled during the year	(684)	(726)
As at 31 December	10,479	11,094
<i>Of which:</i>		
- <i>long-term part</i>	9,810	10,423
- <i>short-term part</i>	669	671

Subsidies to research and development projects received are settled pro rata to the costs of these projects incurred by the Parent Company, while the remaining part of the subsidy, relating to non-current assets, should be settled in full upon total depreciation, sale or liquidation of an asset financed by it. The presentation of the subsidy settlement is included in [Note 2.20](#).

16. FINANCIAL INSTRUMENTS

16.1 Financial instruments by category

	FINANCIAL ASSETS MEASURED AT AMORTISED COST	TOTAL
Assets according to the consolidated statement of financial position		
Trade receivables	379,823	379,823
Other short-term investments	517,667	517,667
Cash and cash equivalents	514,083	514,083
As at 31 December 2025	1,411,573	1,411,573

	FINANCIAL ASSETS MEASURED AT AMORTISED COST	TOTAL
Assets according to the consolidated statement of financial position		
Trade receivables	528,790	528,790
Cash and cash equivalents	1,031,068	1,031,068
As at 31 December 2024	1,559,858	1,559,858

	LIABILITY MEASURED AT AMORTISED COST	LIABILITY MEASURED AT FAIR VALUE	TOTAL
Liabilities according to the consolidated statement of financial position			
Trade and other financial liabilities and liabilities due to contracts with customers	245,718	-	245,718
Lease liabilities	26,812	-	26,812
As at 31 December 2025	272,530	-	272,530
Interest and commissions paid			
Interest	1,684	-	1,684
Total	1,684	-	1,684

	LIABILITY MEASURED AT AMORTISED COST	LIABILITY MEASURED AT FAIR VALUE	TOTAL
Liabilities according to the consolidated statement of financial position			
Trade and other financial liabilities and liabilities due to contracts with customers	295,586	-	295,586
Lease liabilities	28,981	-	28,981
As at 31 December 2024	324,567	-	324,567
Interest and commissions paid			
Interest	1,726	-	1,726
Total	1,726	-	1,726

16.2 Hierarchy of financial instruments

Hierarchy of financial instruments measured at fair value.

Financial instruments carried at fair value may be classified as belonging to the following valuation models:

- Level 1: quoted (unadjusted) prices on active markets for identical assets and liabilities,

- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (e.g. as prices) or indirectly (as derived from provisions),
- Level 3: inputs that are not based on unobservable market prices (unobservable inputs).

As at 31 December 2025, the Group had no financial instruments measured at fair value.

16.3 Financial risk factors

The Group's operations expose it to a variety of financial risks: market risk (including cash flow risk due to changes in interest rates), credit risk, currency risk and liquidity risk. The Group's overall risk management program focuses primarily on ensuring the Group's security (safeguarding its operations), ensuring the effectiveness of its decisions aimed at maximizing profits at an acceptable level of risk, and ensuring adequate liquidity to meet the investment tasks set for the Group. The purpose of interest rate risk management is to limit negative effects of market interest rate fluctuations on the

Group's cash flows to an acceptable level and to minimize finance costs.

There is a significant concentration of risk only in the case of credit risk. For the remaining risks, such concentration is not recorded.

16.3.1 Cash flow volatility risk caused by changes in interest rates

Since the Group has a significant level of interest-bearing assets, the Group's income and its cash flow from operating activities are dependent on changes in market interest rates.

Assets exposed to interest rate risk include cash held in deposits (including deposits with an original maturity of more than three months, which are classified as other short-term investments), as well as long-term cash relating to the Mine Closure Fund. In the case of liabilities, the risk of changes in interest rates may be associated in particular with short-term and long-term debt instruments and loans with variable interest rates as they may expose the Group to the risk of changes in cash flows as a result of interest rate changes.

During 2025, the Group did not use external financing in the form of loans or borrowings (in 2024, one of the Group's subsidiaries used external financing in the form of a loan denominated in Polish zloty).

Based on data for 2025 and 2024 on the Group's interest-bearing assets, the sensitivity of changes in financial income to changes in interest rates was estimated. The value of assets exposed to interest rate risk at 31 December 2025 from bank deposits of free funds amounts to PLN 851,474 thousand (31 December 2024: PLN 853,674 thousand) and from assets of the Mine Liquidation Fund PLN 180,276 thousand (31 December 2024: PLN 177,394 thousand).

The change in the result in financial income is shown in the tables below:

The impact of a change in interest rates on financial income from deposits at 31 December 2025:

CHANGE IN INTEREST RATE	-1 p.p.	-0.5 p.p.	+0.5 p.p.	+1 p.p.
Estimated impact	(8,515)	(4,257)	4,257	8,515

The impact of a change in interest rates on financial income from deposits at 31 December 2024:

CHANGE IN INTEREST RATE	-1 p.p.	-0.5 p.p.	+0.5 p.p.	+1 p.p.
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Estimated impact	(8,537)	(4,268)	4,268	8,537
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The value of assets relating to the Mine Closure Fund exposed to interest rate risk as at 31 December 2025 is PLN 180,276 thousand (PLN 177,394 thousand as at 31 December 2024).

Impact of interest rate changes on financial income from the collection of funds for the Mine Closure Fund (FLK) as at 31 December 2025:

CHANGE IN INTEREST RATE	-1 p.p.	-0.5 p.p.	+0.5 p.p.	+1 p.p.
Estimated impact	(1,803)	(901)	901	1,803

Impact of interest rate changes on financial income from the collection of funds for the Mine Closure Fund (FLK) as at 31 December 2024:

CHANGE IN INTEREST RATE	-1 p.p.	-0.5 p.p.	+0.5 p.p.	+1 p.p.
Estimated impact	(1,774)	(887)	887	1,774

Benchmark reform

The Polish financial market is currently in the process of implementing a new benchmark [led by the Steering Committee of the National Working Group ("KS NGR"), established in connection with the benchmark reform], with the aim of ensuring a safe and smooth transition to the use of this new type of benchmark starting from the end of December 2027. In accordance with the Roadmap for the replacement of the existing WIBOR and WIBID reference rates, adopted by the KS NGR on 28 March 2025, the recommended index to replace them appears to be POLSTR (Polish Short Term Rate).

The Group will carry out a detailed analysis once the implementation of the new benchmark has been completed; however, given the absence of long-term financial instruments (both assets and liabilities) based on WIBID/WIBOR, the Group does not currently identify any significant risk in this regard.

16.3.2 Foreign exchange risk

The Group enters into certain transactions denominated in foreign currencies, and therefore there is a risk of exchange rate fluctuations. The Group is primarily exposed to the risk of changes in the EUR/PLN and USD/PLN exchange rates.

As of the end of 2025, there were no significant foreign exchange transactions, nevertheless the Group does not rule out that in the future there may again be transactions related to the purchase of specialised equipment and machinery due to the need to renew its machinery (specialised equipment and machinery used in mining operations), which may also be subject to foreign exchange risk, as these purchases are often denominated in EUR. It is not excluded that USD/EUR-denominated sales transactions will also emerge.

Both as at 31 December 2025 and as at 31 December 2024, the Group had no significant financial assets exposed to currency risk. The financial liabilities exposed to foreign exchange risk at 31 December 2025, on the other hand, amounted to PLN 734 thousand (31 December 2024: PLN 392 thousand) and related to liabilities for the purchase of materials. A 1% increase or decrease in the exchange rate would not result in any material impact on the financial result before tax.

16.3.3 Credit risk

Credit risk arises from cash and cash equivalents, deposits with banks and financial institutions, as well as credit exposure to the Group's customers. In the case of banks and financial institutions, only entities with high credibility (having at least an investment grade rating) are accepted. In addition, the Group has a policy limiting excessive credit exposure to individual financial institutions. With regard to customers, the Group sells mainly to regular customers whose reliability is based on past cooperation experience.

The value of credit risk exposure and the concentration of this risk are shown in the table below:

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Cash and bank deposits	514,083	1,031,068
Other short-term investments	517,667	–
Short-term trade receivables	379,823	528,790
Total credit risk exposure	1,411,573	1,559,858
Receivables from 7 main customers	362,771	510,730
Degree of concentration of credit risk on receivables from 7 major customers	96%	97%
Cash deposited with Bank Gospodarstwa Krajowego (as a percentage of total cash and bank deposit balance)	95.5%	94.8%
Cash deposited with mBank S.A. (as a percentage of total cash and bank deposit balance)	1.7%	2.6%
Cash deposited with Millennium S.A. bank. (as a percentage of total cash and bank deposit balance)	below 1 %	below 1 %
Cash deposited with Bank Ochrony Środowiska S.A. (as a percentage of total cash and bank deposit balance)	1.8%	1.5%
Cash deposited with PKO Bank Polski S.A. (as a percentage of total cash and bank deposit balance)	below 0.3 %	below 0.3 %
Cash deposited with Alior Bank S.A. (as a percentage of total cash and bank deposit balance)	below 0.2 %	below 0.2 %
Cash deposited with PEKAO S.A. bank. (as a percentage of total cash and bank deposit balance)	below 0.1 %	below 0.1 %

The payment situation of the Group's main customers is assessed as good, hence credit risk is rated as low. The Group has been cooperating with these customers for a long time, and there are no problems in receiving payments. On the other hand, sales to new customers are made on a prepayment basis. Receivables from other customers do not account for a significant share of total trade receivables.

The banks where the Group's cash and deposits are concentrated have the following ratings (data current as of the date of these consolidated financial statements):

- Bank PEKAO S.A. - Fitch's long-term rating: BBB+ (stable outlook),
- Bank Gospodarstwa Krajowego - Fitch long-term rating: A- (negative outlook),
- Bank PKO BP S.A. - Moody's long-term rating: A2 (stable outlook),
- Bank Millennium SA, - Fitch's long-term rating: BBB- (stable outlook),
- Alior Bank S.A. - Fitch long-term rating: BB+ (positive outlook)
- Bank Ochrony Środowiska S.A. - Fitch's long-term rating: BB- (stable outlook),
- mBank S.A. - Fitch's long-term rating: BBB- (stable outlook).

16.3.4 Liquidity risk

Prudent management of liquidity risk requires, among others, maintenance of an appropriate level of cash and available credit through a sufficient amount of granted credit facilities. The Parent Company's Management Board monitors the Group's current liquidity forecasts (consisting of unused credit limits - when applicable - and cash and cash equivalents) based on expected cash flows. By preparing this forecast, deviations between actual cash flow and cash requirements are eliminated.

The table below contains an analysis of the Group's financial liabilities in respective age groups, distributed according to time to contractual maturity on the balance sheet date. The amounts presented in the table represent undiscounted contractual cash flows. The balance to be repaid within 12 months is posted at carrying amounts plus interest, if any.

BALANCE AS AT 31 DECEMBER 2025	BELOW 1 YEAR	FROM 1 TO 2 YEARS	FROM 2 TO 5 YEARS	OVER 5 YEARS
Trade and other liabilities	243,426	742	1,932	18,386
Lease liabilities	6,559	708	2,124	43,785

Total	249,985	1,450	4,056	62,171
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BALANCE AS AT 31 DECEMBER 2024	BELOW 1 YEAR	FROM 1 TO 2 YEARS	FROM 2 TO 5 YEARS	OVER 5 YEARS
Trade and other liabilities	278,578	4,667	2,007	19,024
Lease liabilities	6,919	5,616	1,853	38,677
Total	285,497	10,283	3,860	57,701

Liabilities due less than 1 year are mostly payable within 3 months of the balance sheet date.

16.3.5 Sensitivity analysis of the financial result to a change in coal prices

Based on 2025 data for the Group's core business, the sensitivity of the financial result to changes in factors arising from market risks (coal price) was estimated.

The analysis shows that a 1% increase in the unit price of coal (which translates into a 1% increase in coal sales revenue) results in a 10.5% increase in profit on sales (gross profit – administrative expenses – selling costs). Analogically, a 1% decrease in the price of coal results in a 10.5% decrease in the result on sales.

The change in the result in the other ranges analysed (assuming the other factors are constant) is shown in the table below:

CHANGE IN PRICE	-15%	-10%	-5%	-2%	-1%	0%	1%	2%	5%	10%	15%
Change in the result	-157.1%	-104.7%	-52.4%	-20.9%	-10.5%	-%	10.5%	20.9%	52.4%	104.7%	157.1%

The Group mitigates the risk of energy commodity prices to some extent by signing long-term commercial contracts with major steam coal buyers.

16.4 Capital risk management

The Group's goal in capital/financial risk management is to protect the Company's ability to continue as a going concern (in particular, to provide financing for the investments it makes) as well as to ensure adequate funds for current operations, enabling it to pay its maturing liabilities on time. The Group's goal in managing financial risk is also to maintain an optimal capital structure to reduce the cost of capital.

To maintain or adjust the capital structure, the Group may adjust the amount of dividends declared for payment to shareholders, return capital to shareholders or issue new shares, or sell assets to decrease its borrowings.

As part of its capital management, the Group focuses on managing cash and cash equivalents (taking into account deposits recognised as other current investments), as well as potential indebtedness arising from lease liabilities, borrowings as well as those that may arise in the future from bond issuance.

As at the end of 2025 and 2024, the Group had no financial liabilities from loans, borrowings or bond issues.

The ratio of net debt to capital employed is shown in the table below:

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Lease liabilities	26,812	28,981
less: cash and cash equivalents	(1,031,750)	(1,031,068)
Net debt	(1,004,938)	(1,002,087)
Total equity	2,544,457	2,706,495

Capital employed	1,539,519	1,704,408
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17. PROVISION FOR EMPLOYEE BENEFITS

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Recognised in the consolidated statement of financial position on account of:		
Retirement and disability benefits	132,652	117,926
Service anniversary award	176,843	183,525
Other employee benefits (unused holiday leave, salaries, death benefits and others)	42,440	44,169
Total	351,935	345,620

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Costs recognised in the consolidated statement of profit or loss:		
Retirement and disability benefits	15,263	24,296
Service anniversary award	13,646	42,156
Other employee benefits (unused holiday leave, salaries, death benefits and others)	37,574	26,998
Total	66,483	93,450

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
(Profits)/losses recognised in the statement of comprehensive income due to:		
Retirement and disability benefits	4,123	24,103
Other employee benefits (death benefits)	(1,919)	1,864
Total	2,204	25,967

Change in provisions for employee benefits:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
As at 1 January	345,620	270,719
Current employment costs (including unused holiday leave, salaries, death benefits and others)	61,600	46,449
Costs of past employment	400	15,339
Interest costs	15,070	11,052
Actuarial (gains)/losses recognised in the consolidated profit and loss account	(10,587)	20,610
Actuarial losses recognised in the consolidated statement of comprehensive income	2,204	25,967
Total recognised in comprehensive income	68,687	119,417
Benefits paid	(62,372)	(44,516)
As at 31 December	351,935	345,620
<i>of which:</i>		
- long-term part	276,896	269,125
- short-term part	75,039	76,495

The amounts recognised in the consolidated statement of profit or loss and statement of comprehensive income in 2025 are as follows:

	BENEFITS DURING EMPLOYMENT	POST- EMPLOYMENT BENEFITS	TOTAL
Balance of liabilities as at 1 January	219,895	125,725	345,620
Current employment costs (including unused holiday leave, salaries, death benefits and others)	51,865	9,735	61,600
Costs of past employment	-	400	400
Interest costs	8,908	6,162	15,070
Actuarial gains recognised in the consolidated profit and loss account	(10,587)	-	(10,587)
Actuarial losses recognised in the consolidated statement of comprehensive income	-	2,204	2,204
Total recognised in the consolidated statement of comprehensive income	50,186	18,501	68,687

The amounts recognised in the consolidated statement of profit or loss and statement of comprehensive income in 2024 are as follows:

	BENEFITS DURING EMPLOYMENT	POST-EMPLOYMENT BENEFITS	TOTAL
Balance of liabilities as at 1 January	190,982	79,737	270,719
Current employment costs (including unused holiday leave, salaries, death benefits and others)	40,376	6,073	46,449
Costs of past employment	-	15,339	15,339
Interest costs	7,443	3,609	11,052
Actuarial losses recognised in the consolidated statement of profit or loss	20,610	-	20,610
Actuarial losses recognised in the consolidated statement of comprehensive income	-	25,967	25,967
Total recognised in the consolidated statement of comprehensive income	68,429	50,988	119,417

Employee benefit costs are captured in the following items in the consolidated statement of profit or loss and in the consolidated statement of comprehensive income:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Cost of products, goods and materials sold	46,240	73,573
Sales costs	242	404
Administrative expenses	4,931	8,421
Financial costs	15,070	11,052
Total recognised in the consolidated statement of profit and loss	66,483	93,450
Actuarial losses recognised in the consolidated statement of comprehensive income	2,204	25,967
Total recognised in the consolidated statement of comprehensive income	68,687	119,417

Key actuarial assumptions used in the valuation:

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Discount rate	4.90%	5.60%
Employee mobility rate	0.69%	0.50%
Wage increases in the next year	3.85%	5.50%
Wage increases in 2027 (2024: in 2026)	3.60%	3.85%
Wage increases in 2028 (2024: in 2027)	3.50%	3.60%
Wage increases in 2029 (2024: in 2028)	3.40%	3.50%
Wage increases from 2030 (2024: from 2029)	3.50%	3.50%

The assumptions regarding future mortality are established based on opinions, published statistics and

experience in the area. Average life expectancy (in years) of persons retiring as of the balance sheet date:

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Males	16.31	16.13
Women	24.52	24.36

Weighted average duration of the defined benefit plan liability (in years):

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Retirement and disability benefits	10.23	10.55
Service anniversary awards	8.00	8.20
Death benefits	6.53	6.60

18. PROVISION FOR OTHER LIABILITIES AND CHARGES

	PROVISION FOR MINE CLOSURE COSTS AND RECLAMATION OF LAND	MINING DAMAGE	LITIGATION	OTHER	TOTAL
As at 01 January 2025	173,450	10,768	7,218	1,165	192,601
Including:					
Long-term	173,450	-	-	-	173,450
Short-term	-	10,768	7,218	1,165	19,151
Recognised in the consolidated statement of financial position:					
- Revaluation of the provision created	(3,024)	-	-	-	(3,024)
Recognised in the consolidated statement of profit and loss:					
- Additional provisions created	-	-	-	443	443
- Use of the provision created	-	(2,764)	(379)	(841)	(3,984)
- Reversal of unused provisions	(6,358)	(524)	(260)	-	(7,142)
- Settlement of a discount	9,713	-	-	-	9,713
As at 31 December 2025	173,781	7,480	6,579	767	188,607
Including:					
Long-term	173,781	-	-	-	173,781
Short-term	-	7,480	6,579	767	14,826
As at 1 January 2024	169,102	7,352	8,566	1,005	186,025
Including:					
Long-term	169,102	-	-	-	169,102
Short-term	-	7,352	8,566	1,005	16,923
Recognised in the consolidated statement of financial position:					
- Revaluation of the provision created	(5,193)	-	-	-	(5,193)
Recognised in the consolidated statement of profit and loss:					
- Additional provisions created	579	6,935	2,353	349	10,216
- Use of the provision created	-	(3,519)	(3,701)	(189)	(7,409)
- Settlement of a discount	8,962	-	-	-	8,962
As at 31 December 2024	173,450	10,768	7,218	1,165	192,601
Including:					
Long-term	173,450	-	-	-	173,450
Short-term	-	10,768	7,218	1,165	19,151

Mine closure and reclamation of land

The Group recognises the provision for mine closure and reclamation of land as required by the applicable provisions of law. The calculated amount of mine closure and land reclamation costs as at 31 December 2025 is PLN 173,781 thousand, including the provision for mine closure of PLN 162,143 thousand and a provision for land reclamation of PLN 11,638 thousand. The change in provisions compared to the balance as at 31 December 2024 amounted to PLN 331 thousand, with the increase resulting from the reversal of the discount allowance in the amount of PLN 9,713 thousand recognised in the statement of profit or loss under "Financial costs", the increase resulting from the update of the provision for land reclamation in the amount of PLN 6,358 thousand was recognised under "Costs of products, goods and materials sold", while a decrease resulting from the updating of assumptions, in the total amount of PLN 3,024 thousand was recognised in the statement of financial position as a decrease in the item "Property, plant and equipment."

Remedying of mining damages

Due to the need to remedy the damage caused by its operations, the Group recognises a provision for mining damages. The estimated value of the work required to repair the damage as at 31 December 2025 is PLN 7,480 thousand, with the amount primarily related to the planned costs that will

have to be incurred in connection with securing buildings, repairing damage to buildings and roads and in connection with compensation for damage to agricultural land. The amount of the provision used in 2025 was in total PLN 2,764 thousand (PLN 3,519 thousand in the previous year).

Litigation

The amounts recognised represent a provision for certain legal claims brought against the Parent Company by its clients and suppliers. The amount of provisions recognised/reversed in the current period is recognised in the consolidated statement of profit or loss as other revenues/costs. According to the judgement of the Parent Company's Management Board, supported by relevant legal opinions, the reporting of these claims will not cause any significant losses in amounts exceeding the amount of provisions recognised as at 31 December 2025.

19. SALES REVENUES

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Sales of coal	2,775,534	3,576,472
Other operations	65,543	72,013
Sales of goods and materials	13,187	16,571
Total revenues on sales	2,854,264	3,665,056

The main categories of contracts in the above revenue types include:

- Coal sales contracts relating to the Group's core business; there are two types of these contracts – with the transport service (in which the Parent Company organises transport to the customer) or without the service.
- Contracts relating to the sale of goods and materials, mainly scrap metal; revenues from such contracts represent a small percentage of all consolidated revenue from sales. The total amount of all revenues on this account in 2025 amounted to PLN 13,187 thousand (PLN 16,571 thousand in the previous year).
- Contracts relating to sales of other services, with the highest amounts being revenues from the rental of space in shower rooms (hooks and lockers). This service is provided almost exclusively to the Parent Company's sub-contractors (providing mining services to the Company) whose employees are obliged by OHS regulations to use shower rooms. The total amount of consolidated revenue from sales from the rental of shower room space in 2025 amounted to PLN 10,041 thousand (PLN 8,856 thousand in the previous year).

20. COSTS BY TYPE

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Depreciation and amortisation	238,307	398,847
Material and energy consumption	883,346	1,019,776
Third-party services	613,790	496,824
Employee benefits	1,254,200	1,304,685
Representation and advertising costs	15,335	17,246
Taxes and charges	67,854	62,863
Other costs by type	52,254	63,322
Total costs by type	3,125,086	3,363,563
Value of benefits produced for own use	(428,744)	(482,472)
Prepayments and accruals	(24,388)	(10,741)
Provisions and other presentation adjustments between expenses by nature and by function	(2,393)	101,103
Total production costs	2,669,561	2,971,453
Change in products	29,212	95,221
Value of goods and materials sold	13,419	15,748
Own cost of production sold, including:	2,712,192	3,082,422
- Cost of products, goods and materials sold	2,465,446	2,829,018
- Costs of sales	56,595	58,692
- Administrative expenses	190,151	194,712

21. OTHER REVENUES

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Compensations received	148,471	2,766
Reversal of other provisions for liabilities	6,842	275
Refund of overpaid accident insurance premium for previous years	4,952	-
Reversal of impairment losses	2,209	1,715
Excise tax refund	506	253
Other revenues	778	416
Total other income	163,758	5,425

The very significant increase in the value of compensation received, as well as in the "Other revenue" item as a whole, results in particular from the compensation of PLN 144,849 thousand received by the Company in early 2025 for damage to wall 3/VII/385. A more extensive description is presented in note 34.

22. OTHER COSTS

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Donations	(2,066)	(2,468)
Enforcement fees and penalties	-	(252)
Claims	-	(420)
Other	(131)	(351)
Total other costs	(2,197)	(3,491)

23. OTHER PROFITS/(LOSSES) - NET

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Disclosed surpluses	1,333	–
Result on the liquidation of fixed assets	171	(735)
Profit/(Loss) on sale of fixed assets	18	8
Exchange gains or losses	(91)	(91)
Establishment of other provisions	–	(112)
Other losses	(286)	(1,377)
Total other profits/(losses) - net	1,145	(2,307)

24. FINANCIAL INCOME AND COSTS

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Interest income on short-term bank deposits	41,694	36,288
Other revenues, including:	8,603	9,887
- Interest relating to the Mine Closure Fund	8,331	9,459
- Other	272	428
Total finance income	50,297	46,175
Interest and commissions on bank loans and borrowings	–	(23)
Interest cost from valuation of employee benefits	(15,070)	(11,052)
Settlement of discount relating to provision for Mine Closure and for land reclamation	(9,713)	(8,962)
Other interest costs and indexation	(2,146)	(2,091)
Interest expenses relating to the lease of fixed assets	(1,684)	(1,680)
Other costs	(636)	(659)
Total financial costs	(29,249)	(24,467)

25. INCOME TAX

25.1 Tax liability

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Current Tax	(48)	100,156
Deferred tax recognised in profit or loss	(37,566)	(442,131)
Deferred tax recognised in other comprehensive income:	(419)	(4,934)
- due to actuarial losses recognised in the consolidated statement of comprehensive income	(419)	(4,934)
Total	(38,033)	(346,909)

25.2 Reconciliation of effective tax rate

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
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Pre-tax loss	(197,061)	(1,833,323)
Tax calculated at a rate of 19%	(37,442)	(348,331)
Correction of income tax for previous years	(3,995)	(1,598)
Tax effect of revenues permanently excluded from the tax base, of which:	(48)	(48)
- <i>notional interest on retained capital</i>	(48)	(48)
Tax effect of costs permanently excluded from the tax base, of which:	3,871	8,002
- <i>payment to the PFRON disabled persons fund</i>	2,390	2,169
- <i>donations</i>	16	38
- <i>depreciation and amortisation</i>	577	564
- <i>other</i>	888	5,231
Income tax charges to financial result	(37,614)	(341,975)
Effective tax rate	19%	19%

Income tax in the consolidated financial statements was assessed using a nominal tax rate for 2025 of 19.0% (2024: 19.0%).

The regulations governing VAT, property tax, corporate income tax, personal income tax, or social security contributions are frequently amended, as a result of which there is often no reference to established regulations or legal precedents. The current regulations also contain ambiguous provisions that result in differences of opinion about the legal interpretation of tax regulations both between various state authorities and between state authorities and businesses.

Tax and other (e.g. customs or foreign exchange) settlements may be audited by authorities, which may levy significant penalties; any additional liabilities determined as a result of the audit must be paid with high interest. Consequently, tax risk in Poland is higher than in countries with better developed tax systems. Tax settlements may be audited for a period of five years. As a result, the amounts stated in the consolidated financial statements may change at a later date after the final determination of their amounts by the tax authorities.

25.3 Deferred income tax

Deferred income tax assets and liabilities are offset against each other if the Group has an enforceable legal right to offset current tax assets and liabilities and if the deferred income taxes are subject to the same tax authorities. After the compensation is applied, the following amounts are recognised in the consolidated financial statements:

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Deferred income tax assets		
- <i>to be realised after 12 months</i>	191,666	145,430
- <i>to be realised during 12 months</i>	19,677	23,565
Total deferred income tax assets	211,343	168,995
Deferred income tax liabilities		
- <i>to be realised after 12 months</i>	(6,580)	(6,621)
- <i>to be realised during 12 months</i>	(8,604)	(4,200)
Total deferred income tax liabilities	(15,184)	(10,821)
Assets due to deferred income tax (net)	196,159	158,174

Changes in deferred income tax assets and liabilities during the year (before taking into account their offsetting within one legal jurisdiction) are as follows:

Change in the balance of deferred tax assets

	VALUATION OF FIXED ASSETS	PROVISION FOR EMPLOYEE AND SIMILAR BENEFITS	UNPAID REMUNERATION AND OTHER BENEFITS	PROVISION FOR MINING DAMAGES	OTHER	TOTAL
As at 01 January 2025	91,790	65,085	780	2,046	9,294	168,995

(Charged)/credited to comprehensive income, including:						
- recognised in the consolidated statement of profit and loss	42,499	965	(535)	(625)	44	42,348
- recognised in the consolidated statement of comprehensive income	42,499	546	(535)	(625)	44	41,929
	-	419	-	-	-	419
As at 31 December 2025	134,289	66,050	245	1,421	9,338	211,343
As at 01 January 2024	-	50,638	1,663	1,396	5,401	59,098
(Charged)/credited to comprehensive income, including:	91,790	14,447	(883)	650	3,893	109,897
- recognised in the consolidated statement of profit and loss	91,790	9,513	(883)	650	3,893	104,963
- recognised in the consolidated statement of comprehensive income	-	4,934	-	-	-	4,934
As at 31 December 2024	91,790	65,085	780	2,046	9,294	168,995

Based on the projections prepared for the Group, which anticipate earning tax income in 2026 and beyond, it was determined that there is no risk of not achieving the deferred tax asset reported in these consolidated financial statements.

Change in deferred tax liabilities

	VALUATION OF FIXED ASSETS	COSTS OF LONGWALL REINFORCEMENT	NET PROVISION FOR MINE CLOSURE COSTS AND RECLAMATION OF LAND****	OTHER	TOTAL
As at 01 January 2025	-	3,635	6,620	566	10,821
(Charged)/credited to comprehensive income, including:	-	2,199	(285)	2,449	4,363
- recognised in the consolidated statement of profit and loss	-	2,199	(285)	2,449	4,363
As at 31 December 2025	-	5,834	6,335	3,015	15,184
As at 1 January 2024	334,538	5,482	6,448	1,521	347,989
(Charged)/credited to comprehensive income, including:	(334,538)	(1,847)	172	(955)	(337,168)
- recognised in the consolidated statement of profit and loss	(334,538)	(1,847)	172	(955)	(337,168)
As at 31 December 2024	-	3,635	6,620	566	10,821

**** The item includes the total value of non-current assets and provisions, related to the decommissioning of the mine and land reclamation

25.4 Current income tax receivables and liabilities

The current income tax receivables of PLN 76,971 thousand relate entirely to 2025. At the end of last year, the Group reported a receivable due to this tax amounting to PLN 1,954 thousand, which has since been settled in full.

26. EARNINGS PER SHARE

Basic

Basic earnings/(losses) per share are calculated as the quotient of profit/(loss) attributable to the Parent Company's shareholders and the weighted average number of ordinary shares during the year.-

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Loss attributable to the shareholders of the Parent Company	(160,034)	(1,492,243)
Weighted average number of ordinary shares (in thousand)	34,014	34,014
Basic profit/(loss) per share (PLN)	(4.70)	(43.87)

Diluted

Diluted earnings/(losses) per share are calculated by adjusting the weighted average number of ordinary shares as if the conversion to potential dilutive ordinary shares had occurred. As at 31 December 2025, the Parent Company did not have any instruments giving rise to potential dilution of ordinary shares.

27. DIVIDEND PER SHARE

The dividend per share is calculated by dividing the dividend attributable to the shareholders of the Parent Company by the number of ordinary shares as at the dividend record date.

On 25 June 2025, the AGM of the Parent Company was held, at which the Shareholders adopted a resolution on the coverage of loss for 2024, according to which the net loss of the Parent Company in the amount of PLN 1,504,054 thousand was covered from the reserve capital.

The resulting ratios measuring dividends due to Parent Company's shareholders are presented in the table below:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Dividend due and disbursed	-	85,034
Number of ordinary shares at the dividend record date (in thousand)	34,014	34,014
Dividend per share (in PLN)	-	2.50

In 2025, the Parent Company incurred the loss in the amount of PLN 160.584 thousand. The Management Board of the Parent Company is in the process of analysing the recommendations on the methods to cover the loss for 2025. The decision is expected in mid-Q2 2026

28. ADDITIONAL INFORMATION FOR RECONCILIATION OF CONSOLIDATED CASH FLOWS FROM OPERATING ACTIVITIES

NOTE	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Balance sheet change in liabilities, liabilities from contracts with customers and subsidies	(65,711)	(31,081)
Offsetting income tax overpayments against liabilities due to other taxes	-	413
Change in investment commitments	7,207	(10,774)
Change in liabilities for the purposes of the consolidated statement of cash flows	(58,504)	(41,442)
Increases in fixed assets	617,443	863,417
Other non-cash adjustments	(827)	46
Change in investment commitments	7,207	(10,774)
Acquisition of property, plant and equipment	623,823	852,689

29. CONTINGENT ITEMS

The Group has contingent liabilities on account of property tax as well as contingent liabilities and assets on account of legal claims arising in the regular course of business.

Property Tax

In connection with the settlement of property tax on underground roadways, in the part deemed probable by the Parent Company, the Group no longer recognises a provision for property tax. Still, the potential contingent liability may arise mainly from the existing differences between the Parent Company's position and the position of tax authorities regarding the subject of this tax. The differences are related to the issue whether the underground roadways of the Parent Company contain other structures (in addition to those already declared) within the meaning of the provisions of the Act on Local Taxes and Charges that are taxable with this tax; other differences may also relate to the value of individual structures if it is determined that they are indeed subject to property tax.

At the same time, the provisions of the Act of 19 November 2024 amending the Agricultural Tax Act, the Local Taxes and Fees Act and the Stamp Duty Act enter into force as of 1 January 2025. The legislation introduces quite significant changes to property tax, including a revised definition of a building and a new list and scope of facilities that will be considered as structures subject to property tax. This could lead to different interpretations of the amended regulations, particularly in the first few years of their implementation.

Legal claims relating to patents

The contingent liability for legal claims relating to the fee for co-creators of the inventions covered by Patent No. 206048 and functioning in the Parent Company, for which the Parent Company does not recognise a provision, may result mainly from the inability to assess the grounds for the amount of the claim in question and the difference between the Parent Company's position and the position of the co-creators of the inventions covered by the above patent.

In 2024, there was a significant change in the status of legal claims relating to patents previously reported as a contingent liability. Namely, on 20 February 2024, the Court of Appeals in Warsaw ruled that the plaintiffs were entitled to the remuneration in the amount of PLN 4,075 thousand with interest from 2013, thus largely upholding the Parent Company's appeal. The judgement is final and therefore the Parent Company has made a payment

to the plaintiffs. On 15 March 2024, the Parent Company received a written justification for the aforementioned judgement, which was subject to detailed analysis, as a result of which the Parent Company decided to file a cassation appeal.

On 28 May 2024, the Parent Company filed a cassation appeal with the Supreme Court; in addition, the plaintiffs also filed an appeal. On 17 December 2025, the Supreme Court issued a ruling accepting

both appeals for consideration. The Parent Company is currently waiting for determining a date for the hearing before the Supreme Court.

Price collusion claims

The contingent assets resulting from the legal action brought by the Parent Company on 30 December 2020 against "A. Weber" Sp. z o.o., Minova Ekochem S.A. and "DSI Schaum Chemie" Sp. z o.o. for payment of the amount of PLN 23,124 thousand (principal amount plus interest) as compensation for damage caused as a result of violation of competition law (unlawful anti-competitive arrangements, including price collusion, market sharing and collusive bidding in the purchase of mining chemical products, including polyurethane adhesives). The damage to the Parent Company resulted from the necessity to pay inflated prices due to the prohibited agreements in 2006-2010 (following the decision of the President of UOKiK of 16 December 2013, which was subsequently appealed by the aforementioned penalised entities).

On 11 October 2023, the Supreme Court dismissed the cassation appeal of the President of the UOKiK against the unfavourable judgement of the Court of Appeals in respect of the original decision, which has the effect of removing the decision of the President of the UOKiK finding price collusion from legal circulation. The first trial date was set for 1 August 2024, however, on 24 July 2024, the Parent Company filed a request with the court to refer the case to mediation so the trial date was cancelled. The mediation proceedings did not result in reaching a settlement between the parties. On 22 January 2026, the first hearing took place at the Regional Court in Katowice. Further court hearing dates have been set for May and June 2026.

30. FUTURE CONTRACTUAL LIABILITIES

Investment liabilities

Contractual investment liabilities incurred as at the balance sheet date but not yet recognised in the consolidated statement of financial position are as follows:

	AS AT 31 DECEMBER 2025	AS AT 31 DECEMBER 2024
Property, plant and equipment	187,014	141,620
Investment liabilities	187,014	141,620

Future contractual liabilities arise mainly under concluded contracts for mining work and for the purchase of mining machinery and equipment, which depend on the amount of preparatory work (excavation of roadways) planned.

31. TRANSACTIONS WITH RELATED PARTIES

All transactions concluded with related parties are concluded in the ordinary course of business and on an arm's

length basis.

Transactions with subsidiaries of the State Treasury of the Republic of Poland

The Group enters into commercial transactions with state and local administration authorities and with

subsidiaries of the State Treasury of the Republic of Poland.

Major sales transactions relate to the revenue from sales of steam coal to the following companies: Krajowa Grupa Spożywcza S.A., Zakłady Azotowe w Puławach S.A. (Grupa Azoty), Energa Elektrownie Ostrołęka S.A., Orlen Termika S.A., and Miejskie Przedsiębiorstwo Energetyki Ciepłej Sp. z o.o. in Chełm.

In the reporting periods ended 31 December 2025 and 31 December 2024, the revenue on sales to the above-mentioned entities

and the balance of the Group's receivables from these entities were as follows:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Sales in the period	227,247	357,706
Balance of receivables at end of period, including VAT	39,868	104,043

Major purchase transactions include: purchase of materials (roof supports) from Huta Łabędy S.A., purchase of transport services from PKP Cargo S.A., purchase of electricity distribution services from PGE Dystrybucja S.A., purchase of fuel from Orlen Paliwa Sp. z o.o., and fees arising from mining and exploration concessions.

In the reporting periods ended 31 December 2025 and 31 December 2024, the turnover resulting from purchases from the above entities and the amounts payable by the Group to these entities were as follows:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Purchases in the period	307,249	341,934
Balance of liabilities at end of period, including VAT	34,843	36,700

Transactions with ENEA Group companies

The purchase transactions mainly relate to the purchase of electricity from ENEA S.A., the purchase of materials from ENEA Wytwarzanie Sp. z o.o., and the purchase of services from Enea Centrum Sp. z o.o. and Enea Eko Sp. z o.o.

In the reporting periods ended 31 December 2025 and 31 December 2024, the turnover resulting from purchases from ENEA Group companies and the amounts payable by the Group to these entities were as follows:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Purchases in the period	162,202	274,246
Balance of liabilities at end of period, including VAT	36,539	58,419

Sales transactions concerned primarily sales of steam coal to ENEA Wytwarzanie Sp. z o.o., Enea Elektrownia Połaniec S.A. and Enea Ciepło Sp. z o.o.

In the reporting periods ended 31 December 2025 and 31 December 2024, the revenue from sales to ENEA Group companies and the balance of the Group's receivables from these entities was as follows:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Sales in the period ¹⁾	2,346,415	3,079,286
Balance of receivables at end of period, including VAT	313,792	404,143

¹⁾including the deposit

In the reporting periods ended 31 December 2025 and 31 December 2024, the values of dividends paid to ENEA Group companies were as follows:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
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Dividend paid to ENEA Group companies

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54,905

32. INFORMATION ON REMUNERATION OF THE PARENT COMPANY'S MEMBERS OF THE MANAGEMENT BOARD, SUPERVISORY BOARD AND COMMERCIAL PROXIES

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Remuneration of the Management Board members and commercial proxies	5,483	6,265
of which:		
- <i>Annual bonus</i>	419	474
Remuneration of the Supervisory Board members	385	512

In addition to the standard remuneration under management contracts, appointments or employment, in 2025, as well as in the corresponding period of the previous year, there were no other transactions with the key personnel of the Parent Company.

33. INFORMATION ON THE AUDITOR OF THE FINANCIAL STATEMENTS AND ITS FEES

On 24 March 2021, the Supervisory Board of the Parent Company adopted a resolution to select PricewaterhouseCoopers Polska spółka z ograniczoną odpowiedzialnością Audyt sp.k. with its registered office in Warsaw, as the entity authorised to:

- review the Parent Company's financial statements and the consolidated financial statements of the Company's Group for the first half of 2021 and 2022,
- audit the Parent Company's financial statements and the consolidated financial statements of the

Company's Group for 2021 and 2022.

Subsequently, on 29 May 2023, the Supervisory Board of the Parent Company adopted a resolution to extend the agreement with PricewaterhouseCoopers Polska spółka z ograniczoną odpowiedzialnością Audyt sp.k., as the entity authorised to:

- review the Parent Company's financial statements and the consolidated financial statements of the Company's Group for the first half of 2023, 2024 and 2025,
- audit the Parent Company's financial statements and the consolidated financial statements of the

Company's Group for 2023, 2024 and 2025.

At the same time, on 16 April 2025, the Supervisory Board of the Parent Company adopted a resolution to select PricewaterhouseCoopers Polska spółka z ograniczoną odpowiedzialnością Audyt sp.k., as the entity authorised to:

- review the Parent Company's financial statements and the consolidated financial statements of the Company's Group for the first half of 2026 and 2027,
- audit the Parent Company's financial statements and the consolidated financial statements of the

Company's Group for 2026 and 2027.

PricewaterhouseCoopers Polska spółka z ograniczoną odpowiedzialnością Audyt sp.k. is entered since 16 February 1995 in the list of entities authorized to audit financial statements maintained by the National Chamber of Statutory Auditors, under registration number 144.

The Group has previously used the services of PricewaterhouseCoopers Polska spółka z ograniczoną odpowiedzialnością Audyt sp.k. and entities within the PwC network, among others, in the following areas: review and audit of standalone and consolidated financial statements, including the review of the consolidated financial statements for 2020-2024, prepared in XBRL format; tax consulting in the area of, among other things, excise taxes; verification of the correctness of the Parent Company's calculation of the Excise Ratio; work related to verification of the calculation of the Electricity Intensity Ratio; and evaluation of the Parent Company's Management and Supervisory Board Remuneration Report. Moreover, PricewaterhouseCoopers Polska spółka z ograniczoną odpowiedzialnością Audyt sp.k. was engaged to carry out assurance in the scope of non-financial reporting for 2024 and 2025 for the Parent Company.

The fees of the auditor of the financial statements (of the Parent Company and its subsidiaries) as well as other entities in the PricewaterhouseCoopers network, for all services rendered for 2025 and 2024, are as follows:

	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2025	FOR THE FINANCIAL YEAR FROM 1 JANUARY TO 31 DECEMBER 2024
Auditor's fees	951	904
Including:		
- Audit of annual financial statements (including those of subsidiaries)	451	395
- Review of interim financial statements (separate and consolidated)	90	79
- Verification of consolidated XBRL financial statements	39	34
- Verification of the remuneration report	45	40
- Assurance of the non-financial report (ESG)	314	345
- Other assurance services (review of ratios)	12	11

34. SIGNIFICANT EVENTS AFFECTING THE CONSOLIDATED FINANCIAL STATEMENTS OF THE GROUP FOR 2025

On 24 January 2025, the Parent Company received an insurance decision issued by Towarzystwo Ubezpieczeń Wzajemnych Polskiego Zakładu Ubezpieczeń Wzajemnych ("TUW PZUW"). The decision of TUW PZUW of 22 January 2025 concerns the award and payment of compensation to the Parent Company for the damage to underground assets resulting from the event in wall 3/VII/385 of February 2023 (groundwater spill). In accordance with the insurer's decision, the Parent Company was paid compensation of PLN 144.85 million.

35. EVENTS AFTER THE BALANCE SHEET DATE

In accordance with the knowledge held, no material events occurred after the balance sheet date that could have an impact on the financial result as at 31 December 2025 and have not been included in the financial statements.

36. APPROVAL OF THE CONSOLIDATED FINANCIAL STATEMENTS

The Management Board of Lubelski Węgiel Bogdanka S.A. hereby represents that on 9 April 2026 it approved these consolidated financial statements of the Group for the period from 1 January to 31 December 2025.

37. SIGNATURES OF ALL MEMBERS OF THE MANAGEMENT BOARD AND THE CHIEF ACCOUNTANT OF THE PARENT COMPANY

ZBIGNIEW STOPA

President of the Management Board of the Parent Company

ARTUR WASILEWSKI

Vice-President of the Management Board of the Parent Company, Economic and Financial Affairs

BARTOSZ ROŻNAWSKI

Vice-President of the Management Board of the Parent Company, Production

SŁAWOMIR KRENCZYK

Vice-President of the Management Board of the Parent Company, Development

IRENEUSZ SOSNOWSKI

Chief Accountant of the Parent Company

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